Alberta
ENERGY

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GAS ROYALTY CALCULATION INFORMATION BULLETIN

06-12

December 2006

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We would like to wish you the happiest of Holiday Seasons!

A. PRICING RATES AND TRANSPORTATION INFORMATION

For Pricing, Royalty Rates and Transportation Information for October 2006, refer to Attachments 1, 1A, 2, 2A, and 3.

B. NOTICES

Alberta Energy – Gas Royalty Calculation Calendar

A 2007 calendar is enclosed which provides critical filing dates that clients are required to meet with respect to Gas Royalty processing cut-off periods. A note to clients is the February, 2007 invoice (December 2006, production) payment is due on or before March 30, 2007 – Natural Gas Royalty Regulation 2002 – Section 18, subsection 3.

December 2006 Production Royalty Due Date is March 30, 2007

The royalty due date for December 2006 production issued in February 2007 is March 30, 2007. Section 18(3) of the Natural Gas Royalty Regulations, 2002 provides for payment of the royalty invoice issued in February (December production month) on or before the last day in which the offices of the department are open in March.

Historical Pricing and Royalty Data Correction

The 2003 Weighted Average OMAC – Type Charges and the 2003 Weighted Average Gas Reference Price was incorrect in the historical pricing and royalty data attachment in the March 2004, March 2005, and February 2006 Information Bulletins. The 2003 Weighted Average OMAC – Type Charges is $0.021 and the 2003 Weighted Average Gas Reference Price is $5.83. The internet versions of these bulletins now reflect the correct prices.

Should you have any questions, please contact Shellie Duiker at (780) 422-8083.

Revised Meter Station Factors

The department has published revised Meter Station Factors in Information Letter 2006-35. Meter Station Factors for those prescribed effective October 2006 are identified in Attachment 4. New Meter Station Factors will be published in the January 2007 Information Bulletin.

If you have any questions, please contact Bill Zanewick, Director Gas Royalty Valuation and Markets Division at (403) 297-5465 or e-mail at bill.zanewick@gov.ab.ca.

Statutory Requirement and Recalculation of 2002 Royalty

A production year becomes statute barred on December 31st, four years after the end of a production year. Once a year has become statute barred, calculation or recalculation of royalty does not occur on a monthly basis.

Section 38 of the Mines and Minerals Act provides for recalculation of royalty that can be initiated in either of two ways:

a) On the department's initiative in conjunction with an audit or examination; or
b) At the request of a royalty payer.

Audits in Progress

Non-operator partners are advised that certain 2002 capital cost and custom processing adjustment factor (CPAF) and reporting discrepancy audits are currently in progress. It is anticipated that these audits may be completed before December 31, 2006. However, completion of the audits and royalty recalculations and assessments, if required, will occur in 2007. For a complete listing of the affected EUB facilities, refer to Attachment 5.

Royalty clients are also reminded that amendments received by the department in the fourth year following the production year may be subject to audit. If the amendments are received late in the fourth year and insufficient time is available for the department to commence a review of the amendments prior to the end of the year, the department reserves the right to commence the audit at the beginning of the fifth year.

If you have any questions, please contact Chris Lawton of the Compliance & Assurance group at (403) 297-6746.

Industry Recalculation of 2002 Royalty

Industry initiated royalty recalculation requests for the 2002 production year must be submitted in writing to the attention of Richard Stokl, Manager of Gas Royalty Client Services. This request must be received by the department on, or before, December 31, 2006 and it should include the following:

- Identification of the recalculation facility or facilities;
- The reason for the recalculation;
- An order of magnitude estimate, i.e. the approximate amount of the royalty impact;
- Identification of the royalty clients that may be impacted by the request;
- The time lines for recalculation preparation and submission to the Crown including a reasonable time for the Crown to review the submission; and
- Confirmation that the affected partner(s) have been notified.

If you have any questions regarding this process please contact your Gas Royalty Client Services portfolio representative as identified in Section F of this bulletin.

Training Sessions

Allowable Cost Refresher
Client Services will be conducting two training sessions in Calgary on March 8, 2007 at the McDougall Centre, 412 7th St. S.W. We will be hosting a morning session from 10:00 a.m. until noon and an afternoon session from 1:30 to 3:30, the content of both sessions will be the same. Please call Patricia Janhsen at (780) 422-9351 by Wednesday February 28, 2007 to register for one of these sessions.

Royalty Adjustment Program for Deep Marginal Gas Wells
The department and Alberta Energy and Utilities Board (EUB) will be conducting a joint information session on the new royalty adjustment program. Four information sessions will be held on March 19 & 20 at McDougall Centre (412 – 7th St. S.W.). A morning session from 10:00 to 12:00 and an afternoon session from 1:30 to 3:30 will occur on each date. As the information provided may be of benefit to your engineers, please ensure they are informed of these training sessions. Spacing is limited thus to ensure you secure a seat you must register by Wednesday February 28, 2007. Please contact Patricia Janhsen at (780) 422-9351 to register.

C. MONTHLY INFORMATION

October 2006 Royalty Due January 31

- **Royalty clients are to remit the total amount payable shown on the January 2007 Statement of Account by January 31, 2007**. If the amount payable includes accrued current period interest, the interest has only been accrued to the statement issue date. Clients must also include the additional interest that has accrued from the statement issue date to the date of payment, using the per diem amount provided.

- **The January 2007 Statement of Account shows your amount payable as of the Statement issue date. It includes any outstanding balances from your previous statement, your October 2006 Invoice amount and any applicable current period interest charges. It also identifies refunds resulting from overpayments.**

- Current period interest will not be charged on current invoice charges for the production month of October 2006 if it is paid in full by January 31, 2007.

- Current period interest will accrue on any overdue charges commencing the first day after the due-date until it is paid in full.

  Note: If the due date falls on a non-business day, the next business day will apply as the due date.

- Cheques are payable to the Minister of Finance, Province of Alberta.

November 2006 VA4 Due January 15

The VA4 forms for the production month of November 2006 are due in the department offices by January 15, 2007.

Note: If the due date (15th) falls on a non-business day, the next business day will apply as the due date for VA4 forms.

November 2006 Production Reporting

November 2006 production reporting is submitted through the Registry. The deadline for submission of SAF, OAF, and Volumetrics is posted in the Petroleum Registry of Alberta website "Reporting Calendars" under Bulletin Board.

Changes to this calendar will be posted on the Registry web site home page in "Broadcast Messages."

Interest Rate December 2006

Alberta Energy's interest rate for December 2006 is 7.00%

September Provisional Assessment Charge

The summary of Provisional Assessment Charges for all production periods in the September 2006 billing period was:

First Time Provisional Assessment	Reversals of Provisional Assessments	Net Provisional Assessment
$3,093,421.45	($6,296,395.54)	$3,202,974.09

September Penalty Charges

The revised penalty table below shows at the form level, the total penalty charges and reversals, for the September 2006 billing period:

FORM	Penalty Charges	Penalty Reversals	Net Penalty Charges for 2006/08
AC2	$43,700	($1,800)	$41,900
AC4	$3,200	$0	$3,200
AC5	$1,800	($8,900)	($7,100)
GR2	$0	$0	$0
NGL1	$0	$0	$0
VA2	$0	$0	$0
VA3	$0	$0	$0
VA4	$400	$0	$400
Total	**$49,100**	**($10,700)**	**$38,400**

Alberta Royalty Tax Credit Program Quarterly Rate

For the fourth quarter of 2006, commencing October 1, 2006, the royalty tax credit rate will be .2500. This rate is based on a royalty tax credit reference price of $430.81 per cubic meter as set by the Department of Energy. The Alberta Royalty Tax Credit rates for the past year were:

Third Quarter, 2006	.2500
Second Quarter, 2006	.2500
First Quarter, 2006	.2500
Fourth Quarter, 2005	.2500

If you have any questions, please contact Alberta Finance, Information Services at (780) 427-3044. [Toll-free long distance is (780) 310-000-427-3044].

Gas Royalty Calculation Support

Gas Royalty Calculation staff will be available monthly to meet with clients who need assistance with royalty reporting. Royalty clients requiring assistance are encouraged to call Richard Stokl, Manager, Client Services (780-422-9258) or e-mail richard.stokl@gov.ab.ca two business days before the meeting date to arrange an appointment. The January through March schedule is as follows:

Where:
AMEC Place
Room 437, 801-6 Avenue SW
Calgary, Alberta
Phone: 403-297-8954
(Industry must go to the 3rd Floor Reception upon arrival to sign-in and be given a visitor tag)

When – 10 am to 3 pm
January 25, 2007
February 22, 2007
March 29, 2007

D. INFRASTRUCTURE DATA CHANGES

Client ID Listing

The BA Identifiers Report is a directory of Business Associate (BA) names, codes, status (e.g. struck, active, amalgamated, etc.), status effective dates, and effective August 2004, includes Working Interest Owner (WIO) role start/end dates.

This report is also published daily on the Petroleum Registry website at:

http://www.petroleumregistry.gov.ab.ca

The department reminds Business Associates to review their WIO role to ensure the start and end dates are reflected correctly. If the BA does not have an active WIO role, the operators cannot allocate volumes to the BA for the relevant production periods through the SAF/OAF allocations.

- If a BA has a WIO role start date with no end date, then that BA can receive allocations from the stated start date forward.
- If a BA has a WIO role start and end date, then they can only receive allocations from the stated start date until the end date. Any allocations after the end date will be rejected.
- If a BA does not have a WIO role start date, then that BA cannot receive allocations at all.

Please contact Client Registry at (780) 422-1395 if you have any questions regarding the information supplied on this listing.

Projects/Blocks

If information is required on Projects or Blocks, please contact Isabelle Warwa at (780) 427-8952.

Client Status Changes

Clients must ensure that all royalty documents are completed using only valid client names and IDs. It is critical that royalty clients use current legal client names and their appropriate IDs on all documents to ensure accurate royalty calculation and to prevent provisional assessment and penalties. Rejects will occur when invalid IDs are used.

If you require information regarding client names or IDs, please contact Client Registry at (780) 422-1395.

The following is a list of struck, cancelled, dissolved, and revived clients:

Company Name	**Client ID**	**Struck Date**
Hi Signs Manufacturing Ltd	289B	2006-12-02
Arizo Investments Ltd	0E0P	2006-12-02
Four West Land Consultants Ltd	0J5L	2006-12-02
Milford Engineering Ltd	0XG5	2006-12-02
Rigboss Rentals Ltd	A0R3	2006-12-02
700748 Alberta Ltd	610C	2006-12-02
Spring Resources Ltd	A1NP	2006-12-02
Resolute Investments Inc	0C6H	2006-12-02
Big Country Investments Limited	0EY4	2006-12-02
Fec Resources Inc.	0N3E	2006-12-02
Company Name	**Client ID**	**Cancelled Date**
Lyleton Corporation	0K53	2006-12-02
Company Name	**Client ID**	**Dissolved Date**
Sunburst Resources Limited	0DX6	2006-11-30
Canadian Sub-Surface Energy Services Inc	A25Z	2006-11-24
Treeline Well Abandonment and Reclamation Ltd	0C75	2006-12-04
Treeline Environment Projects Corp	A1HN	2006-12-04
Quesaida Investments Limited	0L3Y	2006-12-06
413909 Alberta Ltd	0P64	2006-12-15

Nova Tolls - Multiple Gas Reference Prices

Royalty information related to the implementation of the Factor Model negotiated with industry for determining Multiple Gas Valuation Prices is provided on the Natural Gas website's Royalty Related Information page under Facility Royalty Trigger Factors and Meter Station Ties.

E. REMINDERS

To provide further clarification the following article has been modified from the original publication in the October 2006 Information Bulletin.

Termination of the Deep Gas Royalty Holiday Program (DGRHP) and Implementation of a new Royalty Adjustment Program for Deep Marginal Gas Wells (RAPDMGW)

On August 22, 2006, Alberta Energy (DOE) announced the termination of the existing royalty holiday program for deep natural gas wells and the implementation of a new adjustment program for deep marginal natural gas wells as described in Information Letter 2006-26. The changes are effective as of September 1, 2006.

Phasing out the existing Deep Gas Royalty Holiday Program (DGRHP)
Wells that are drilled or deepened, before April 1, 2010, on a Crown Agreement that has a term commencement date (the date the mineral rights were acquired from the Crown) earlier than September 1, 2006 and meets the DGRHP criteria will continue to be eligible for exemption under the existing DGRHP, with the following exceptions:

- Oil and oil sands wells, which are spudded or commence drilling on or after September 1, 2006, are no longer eligible for exemption under the DGRHP.
- Commencing April 1, 2012 all wells that have remaining benefits under the DGRHP will have the benefits rolled into the new program, and will be subject to a minimum 5% royalty rate.

Clients who are eligible for an exemption under the DGRHP may elect to receive adjustments under the new Royalty Adjustment Program for Deep Marginal Gas Wells (RAPDMGW) rather than receive an exemption under the DGRHP. The election must be made in writing by the Designated Representative identified on the Crown Agreement or by the well licensee prior to spudding or commencement of drilling and sent to:

Attention:
Gas Royalty Calculation Unit
Royalty Programs
8th floor NPP
9945 - 108 Street
Edmonton, AB T5K 2G6

The election must include the Crown Agreement number, the term commencement date and the legal land description. If a well license has been issued by the Alberta Energy and Utilities Board (EUB) the license number and the unique well identifier must also be included. In those situations where the well information is not available at the time of election, the Designated Representative or well licensee/operator must supply the well event identifier when it is available. The department will provide written notification regarding the well's eligibility.

New Program: Royalty Adjustment Program for Deep Marginal Gas Wells (RAPDMGW)

Highlights of Program

- The royalty adjustment begins on the first day of the month in which the royalty payable on gas production obtained from the well is due.
- Royalty adjustments must be used within 10 years following the finished drilling date applicable to the drilling or deepening of the well and will terminate if the well is abandoned.
- Wells are subject to a minimum 5% royalty rate each month.
- Royalty adjustments are limited to a maximum of $3,600,000 per well regardless of the number of producing zones.
- Determination of the royalty adjustment amount is based on the vertical and non-vertical (e.g. horizontal) depth of the well.
- Wells are subject to a production threshold.

Qualifying Criteria

To receive royalty adjustments under the RAPDMGW a well must:

- Be drilled or commence drilling on a Crown Agreement with a term commencement date on or after September 1, 2006,
- For Crown lands acquired prior to September 1, 2006, an election, as described above, may be made to qualify the well for this adjustment instead of a benefit under the DGRHP,
- Be drilled or deepened in a drilling spacing unit which is wholly outside the pool boundaries as designated by the EUB as at June 1, 1985 (i.e. outside an existing G-order),
- Be drilled into a producing zone, the top of which has a vertical depth greater than 2,500 meters,
- Not have average daily production (ADP) that exceeds the qualifying production rate (QPR) during each 12 month reporting period at any point during the adjustment entitlement. The first 12 month period commences on the effective date of the adjustment.

Wells that do not qualify for RAPDMGW include:

- A well completed in a drilling spacing unit containing wells that previously received a royalty exemption or royalty adjustment under prior regulations or Sections 10 -11 of Schedule 8 of the *Natural Gas Royalty Regulations, 2002*,
- A well whose production of crude oil or oil sands is exempt from royalty under the *Third Tier Exploration Well Royalty Exemption Regulation* and that exemption has not wholly been revoked,
- Off target wells,
- A well that produces oil either alone, or with gas at a gas-oil ratio of less than 1800:1,
- A well that produces oil sands, other than a gas well as defined in the *Oil and Gas Conservation Regulations*.

Determining whether a well qualifies

The process and technical analysis of whether a well qualifies for RAPDMGW will be completed in the same manner as DGRHP wells. An application is not required. If the department determines that the well meets all of the qualifying criteria, except the QPR, the department will perform a preliminary calculation of the ADP using available well production data at that time and compare this against the QPR described below.

If the ADP is below the calculated QPR at the initial calculation, the well will tentatively be approved for royalty adjustment under the program. A calculation of the QPR using production data for the 12 month reporting period will be completed when the data is available.

The calculation of the Average Daily Production (ADP) & Qualifying Production Rate (QPR)

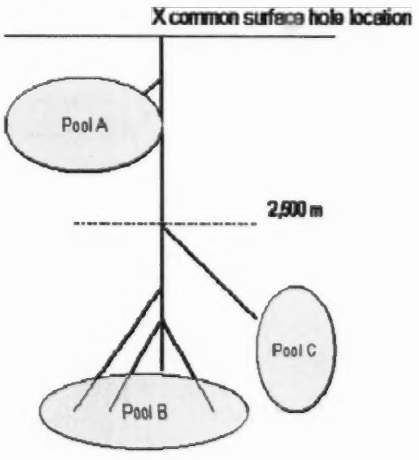
The ADP is determined by dividing the quantity of natural gas and field condensate from all the drilling occurrences that share the same surface location (production from all zones in a multi-zone well bore) within the 12 month reporting period and dividing this quantity by the number of days in the period (note these are not operating days but calendar days).

Note: Field condensate volumes will be expressed as a gas equivalent volume using a conversion rate of 1,000 cubic meters of natural gas per cubic meter of condensate.

The QPR will continue to be re-calculated, each reporting period for all non-statute barred years, for the entire 10 year entitlement period for the well regardless of whether the entire adjustment has been taken. If at any point the ADP exceeds the QPR, the entire adjustment will be revoked.

As shown in the diagram below the production included in the determination of the ADP would include all the drilling occurrences (each leg from the initial well is considered a drilling occurrence) that share this common surface hole location.

Diagram 1



The QPR was established to reference an economic threshold for wells at varying depths. For the initial six month analysis and first 12 month period the QPR is based on the following formula:

For wells drilled > 2,500 m but ≤ 3,500 m

$$QPR = \left[1.1327e^{3}m^{3} + \left\{ .0850e^{3}m^{3} \times \frac{(MD - 2500m)}{100m} \right\} \right] \times \left[\frac{MD}{100m} \right] \leq 3500 \text{ m}$$

For wells drilled > 3,500 m

$$QPR = \left[1.9822e^{3}m^{3} + \left\{ 0.1133e^{3}m^{3} \times \frac{(MD - 3500m)}{100m} \right\} \right] \times \left[\frac{MD}{100m} \right] > 3500 \text{ m}$$

Where:
QPR = the qualifying production rate for the well
MD = the measured depth of the well on the last day of the applicable period

The QPR for the second 12 month period will be 80% of the first period QPR and 68% of the first period QPR for the third and all subsequent 12 month periods.

If a well has an acid gas content of more than 15% by volume, the QPR may be adjusted using the following formula:

Adjusted QPR = QPR / [100% - (H_2S% + CO_2% - 15%)]

Where:
QPR = the qualifying production rate for the well
H_2S and CO_2 = the % of hydrogen sulphide and carbon dioxide contained in the raw gas stream by volume, respectively.

In cases where the well operator/licensee is seeking to have the adjusted QPR applied, it is their responsibility to provide documentation for the department's review, such as a gas analysis report signed by a professional engineer.

Determination of Royalty Adjustment
The royalty adjustment is the sum of the vertical and non-vertical adjustments. These adjustments are based on the corresponding vertical and non-vertical depths of the well, which are determined as follows.

The vertical depth is determined by using the distance from the surface location Kelley bushing to the shallower of the deepest point of the well or to the base of the natural gas producing interval in the deepest zone in paying quantities. The vertical depth, below 2,500 meters, is used in calculating the vertical adjustment as shown in Attachment 6.

The measured depth is the longest distance in meters measured along the well bore from the Kelley bushing to the lesser of the longest point of the well or to the base of a natural gas producing interval that is producing in paying quantities.

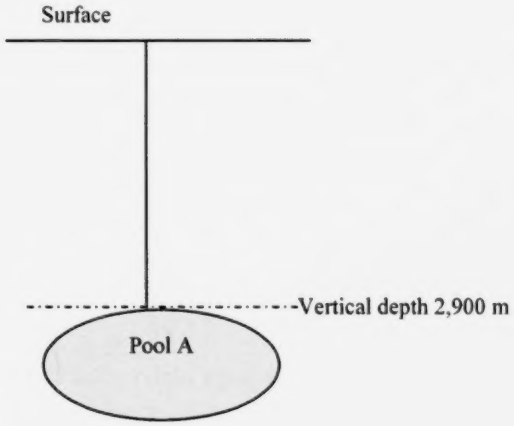
The non-vertical depth is the measured depth less the vertical depth of the well. The non-vertical depth is multiplied by $1000 per meter to determine the non-vertical adjustment.

A well that did not qualify for an adjustment previously but is subsequently deepened will be treated as a new well. In the case of an existing well that has received an adjustment and is subsequently deepened, a modified adjustment will be determined and a new initial QPR will be established.

The provincial weighted average gross up factor of 1.72392 will be applied against the adjustment amount determined by the formula above.

The following illustrations depict how the vertical depth, measured depth and non-vertical depth of wells are determined for the purpose of calculating an adjustment value.

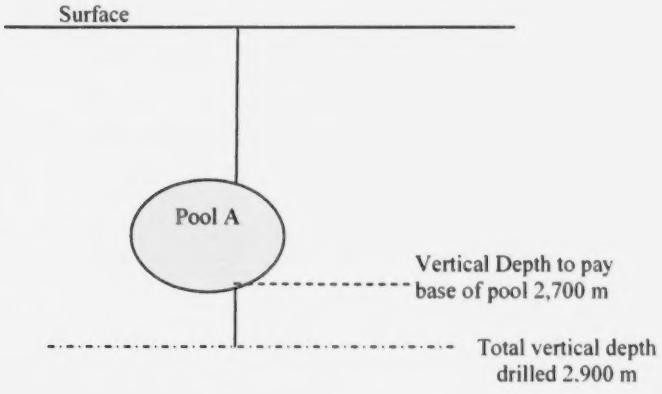
Figure 1 – Vertical well



Vertical depth = 2,900 m
Measured depth = 2,900 m
Non-vertical depth = 0

Vertical adjustment:
2,500 m = 0
400 m x $1,000 = $400,000
Non-vertical adjustment = $0
Total adjustment = $400,000

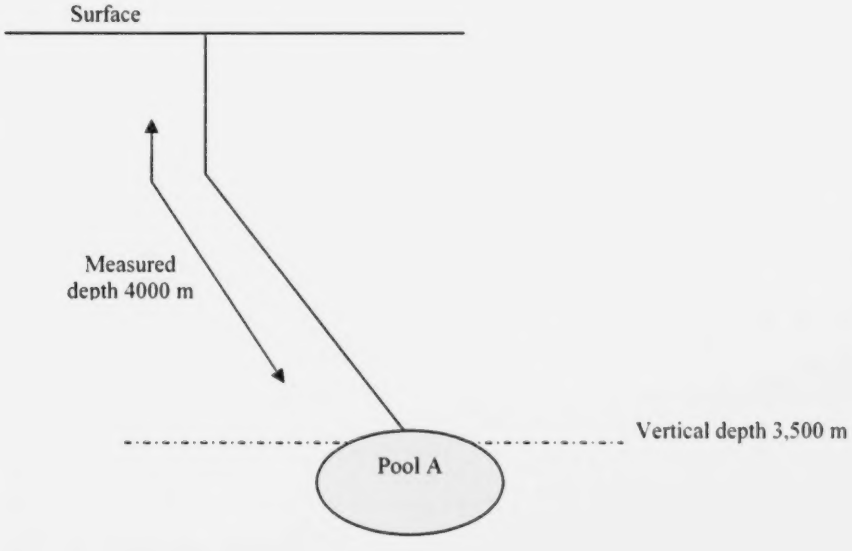
Figure 2 – A vertical well that extends past the pay base of the pool



Vertical depth = 2,700 m
Measured depth =2,700 m
Non-vertical depth = 0

Vertical adjustment:
2,500 m = $0
200 m x $1,000 = $200,000
Non-vertical adjustment = $0
Total adjustment = $200,000

Figure 3 – Well with non-vertical depth



Vertical depth = 3,500 m
Measured depth = 4,000 m
Non-vertical depth = 500 m

Vertical adjustment:
3,500 m = $1,000,000
Non-vertical adjustment:
500 m x $1,000 = $500,000
Total adjustment = $1,500,000

Figure 4 – Measured depth extends past the pay base of the pool

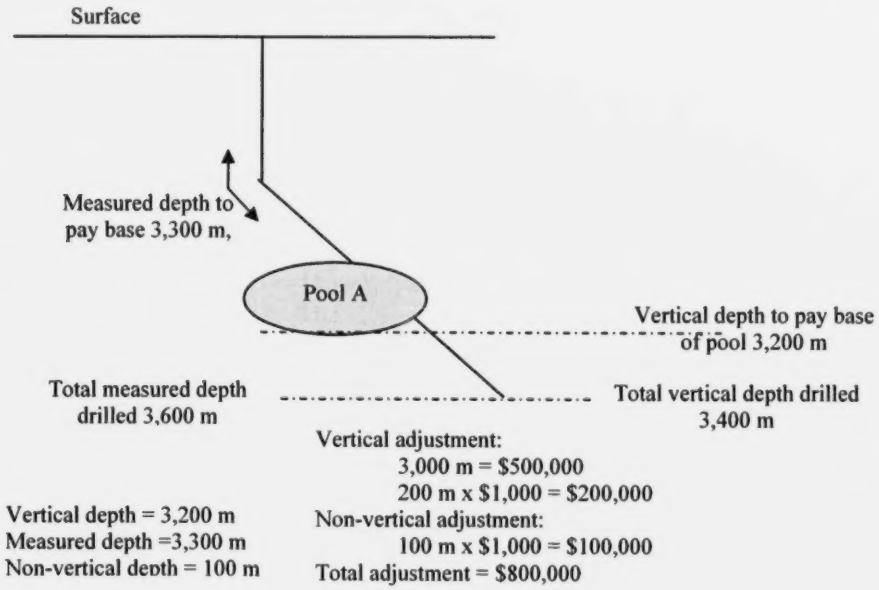
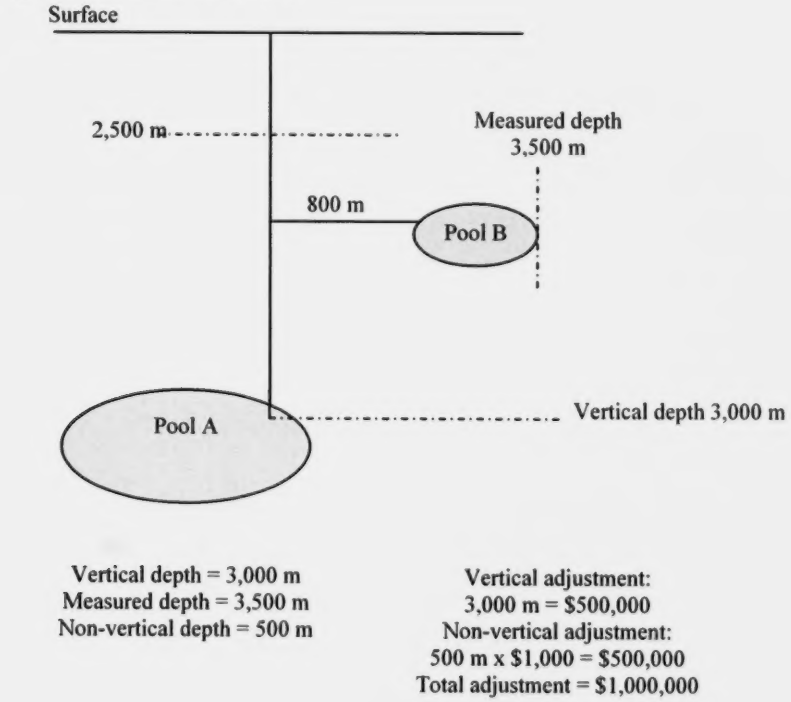

Surface
Measured depth to pay base 3,300 m,
Pool A
Vertical depth to pay base of pool 3,200 m
Total measured depth drilled 3,600 m
Total vertical depth drilled 3,400 m
Vertical adjustment:
3,000 m = $500,000
200 m x $1,000 = $200,000
Non-vertical adjustment:
100 m x $1,000 = $100,000
Total adjustment = $800,000
Vertical depth = 3,200 m
Measured depth =3,300 m
Non-vertical depth = 100 m

Figure 5 – Multi well bore



Revocation of Royalty Adjustment if QPR exceeded
If at any point during the royalty adjustment entitlement period the ADP of the well exceeds the calculated QPR, the royalty adjustment will be revoked. The effective date of the revocation will be the royalty adjustment commencement date unless the well has been deepened after this date and the excess production is a result of the deepening. In this case the effective date for revocation will be the date the well was deepened.

Any Crown royalty charges that were offset by the adjustment will be reversed and royalty payable on the natural gas, field condensate and gas products will be recalculated as if the royalty adjustment never arose. Interest will apply to the recalculation of royalties.

If a royalty adjustment is revoked because the QPR was exceeded, a royalty client may request a review and must provide supporting documentation (e.g. Gas analysis report). The department will review the documentation and determine whether the royalty adjustment will be reinstated.

Processing time lines
The time line for processing royalty adjustments will be similar to those for the DGRHP. The department will inform the operator and licensee in writing when the well qualifies, the royalty adjustment amount, and other pertinent data. Clients may also track the progress of eligible wells on the internet through a well 'process status' spreadsheet similar to the spreadsheet for the DGRHP. See the Natural Gas Royalty Guidelines, 2006, Chapter V, Section 1 for a complete description of the available "process statuses."

Reporting
The department determines the monthly royalty adjustment amount based on the volumetric production and SAF/OAF allocation reporting. In order for a royalty adjustment to be applied against a well, the well must be reported at a single well level, except in the case where only a portion of the well qualifies for a royalty adjustment. In these situations the department will advise clients how to report the production.

Invoices/Statements
The department will automate the processes relating to this program in the near future. Until such time, the following processes will apply:

- In the first billing period, relating to the production reported for the well, the 5% royalty will not be charged. There will be a one month lag.
- In the following billing period the minimum 5% royalty rate will be calculated and charged. Interest will be charged on underpayments of royalties.
- RAPDMGW wells will appear on the royalty exemption statement as DGRHP wells. The remaining royalty adjustment balance shown on the exemption statement will be overstated by the 5% royalty which was not charged in the first billing period.
- Monthly, the department will send out a revised statement to all participants in the well showing the actual remaining royalty adjustment balance.

For additional information, please contact RoseAnn Summers, Manager, Royalty Billing at (780) 422-6684 or Tracy Wadson, Team Lead, Royalty Programs at (780) 422-9240. Email inquiries can be directed to RoyaltyPrograms@gov.ab.ca

Expected AC2 Reports on the Registry

Expected capital cost allowance (AC2) reports will be sent directly to the Registry early in 2007. The reports will be available in PDF, TXT, and CSV format. If you are not a Registry user the report will be mailed to you as in previous years. The dates the expected capital cost allowance report will run are not available, but a Bulletin update will be published when the dates have been confirmed.

Should you have any questions or concerns regarding AC2 filings or the reports, please contact your Gas Royalty Client Services portfolio representative as identified in Section F of this bulletin or Joey Dennis at (780) 422-9260.

Office Closures – Christmas Period

All Alberta Energy offices will be closed from Monday, December 25 to Wednesday, December 27, 2006 inclusive. Our offices are also closed on Monday, January 1, 2007.

F. POINTS OF CONTACT

Petroleum Registry of Alberta

The Petroleum Registry of Alberta Service Desk is the focal point for communications with the Registry regarding preparations for, access to, or utilization of the Registry. To contact the Petroleum Registry of Alberta Service Desk call: 1-800-992-1144.

Alberta Energy Internet

Prices, Royalty Rates, and Transportation Information are available on the Alberta Energy Internet address: http://www.energy.gov.ab.ca, from "Our Business", navigate to "Natural Gas", "About Natural Gas", "Prices", "Alberta Natural Gas Reference Price (ARP)".

In addition, both the Gas Royalty Calculation Information Bulletins and Information Letters are also available on the Alberta Energy Internet address: http://www.energy.gov.ab.ca, from "Our Business", navigate to "Natural Gas", "Legislation, Guidelines & Policies".

Gas Royalty Client Services

The Gas Royalty Client Services is structured as a Business Associate client portfolio system, which assigns a given Business Associate to one of four Client Service teams. Listed below is the portfolio breakdown along with Client Service Team Leads and phone numbers. The portfolios are divided by company name and not by BA ID.

Example: If your company name is the "Gas Company" you would call C – G team at (780) 644-1202.

Business Associate	Phone Number and E-mail Address	Team Lead
Numbered companies, A, B & L	(780) 644-1201 GRCST1@gov.ab.ca	Mary Spearing
C – G	(780) 644-1202 GRCST2@gov.ab.ca	Lily Hiew
H – P (excluding L)	(780) 644-1203 GRCST3@gov.ab.ca	Chris Nixon
Q – Z	(780) 644-1204 GRCST4@gov.ab.ca	Kamal Rajendra

Gas Royalty Reception: (780) 427-2962
Fax: (780) 427-3334 or (780) 422-8732
Alberta Toll Free: (780) 310-0000
Hours of operation are 8:15 a.m. to 4:30 p.m.
Voice messages left after 4:30 p.m. will be answered the next business day.

In situations where a company has just amalgamated or purchased another company, the general rule is to call the team that is responsible for the "Supra" business associate, or Royalty payer.

Below are some guidelines for clients who are unsure which Client Services Team to call regarding their questions.

1. **Amalgamation/consolidation** - Call the team responsible for the "Supra" business associate (Royalty Payer).
   i.e. ABC Oil and Gas amalgamates with Zed Exploration and Zed is the amalgamator (royalty payer). When calling Client Services regarding business for ABC Oil and Gas you would call Team 4 (Q-Z) (780-644-1204) because Zed Exploration is now the Supra business associate and royalty payer. This rule would apply even if you were calling regarding business that is prior to the acquisition or amalgamation.

2. **Asset Purchase** - Call the team responsible for your company.
   i.e. 123 Gas purchases the assets of TSP Exploration, but not the company. When calling Client Services regarding business for 123 Gas you would call Team 1 (# Co., A, B, & L) (780-644-1201) because you have only purchased assets. You would not be entitled to information regarding business for TSP Exploration that is prior to the asset purchase.

3. **Consultants/service providers** - If you have a contract to provide production accounting services to a company, call the team responsible for your client's company.
   i.e. Paul Snow Consulting Services enters into a contract with Duckback Oil and Gas and Olive Oil and Gas. Paul Snow would contact Team 2 (C-G) (780-644-1202) to discuss Duckback Oil business and Team 3 (H-P excluding L) (780-644-1203) to discuss Olive Oil and Gas business. At the time the contract is signed, Paul Snow would have had each company notify the appropriate team that he was authorized to access information for their company.

Reference Prices and Valuation Allowances Calculation Information

Gas Royalty Valuation and Markets
300, 801 – 6 Avenue SW
Calgary, Alberta T2P 3W2
Telephone (403) 297-5514
Fax (403) 297-5400

Calgary Information Centre

300, 801 – 6 Avenue SW
Calgary, Alberta T2P 3W2
Telephone (403) 297-6324
Fax (403) 297-8954

Alberta Royalty Tax Credit Information

Alberta Finance, Tax and Revenue Administration
Tax Services
Telephone: (780) 427-3044
Alberta Toll Free: (780) 310-0000
Fax: (780) 427-5074
For further information, please contact Tax Services at (780) 427-9425.

Deen Khan
Director, Gas Royalty Calculation
Gas Development

Attachments

2006 GAS AND ISC PRICES

MONTH	Gas Reference Price ($/GJ)	Methane ISC Reference Price ($/GJ)	Methane ISC Par Price ($/GJ)	Ethane ISC Reference Price ($/GJ)	Propane ISC Reference Price ($/GJ)	Butanes ISC Reference Price ($/GJ)	Pentanes plus ISC Reference Price ($/GJ)
JAN	9.52	9.56	9.56	9.33	9.11	9.10	9.14
FEB	7.38	7.36	7.36	7.58	7.58	7.58	7.59
MAR	6.47	6.46	6.46	6.67	6.71	6.74	6.76
APR	6.18	6.17	6.17	6.31	6.31	6.36	6.36
MAY	5.71	5.70	5.70	5.77	5.74	5.76	5.77
JUN	5.29	5.26	5.26	5.57	5.64	5.67	5.70
JUL	5.22	5.19	5.19	5.48	5.54	5.57	5.58
AUG	5.84	5.81	5.81	6.06	6.10	6.13	6.15
SEPT	5.12	5.12	5.12	5.14	5.09	5.12	5.13
OCT	4.40	4.33	4.33	4.82	5.00	5.03	5.06
NOV							
DEC							

Natural Gas and NGLs Select Prices for 2006	
Commodity	2006
New Methane	1.419 $/GJ
Old Methane	0.418 $/GJ
New Ethane	1.419 $/GJ
Old Ethane	0.418 $/GJ
Propane	1.419 $/GJ
Butanes	1.419 $/GJ
Pentanes plus	50.73 $/m3

Royalty Factors for Pentanes plus		
	Base	Marginal
New Pentanes	22	35
Old Pentanes	22	50

DETAIL OF THE OCTOBER 2006 GAS AND ISC REFERENCE PRICES						
	Gas	Methane	C2-IC	C3-IC	C4-IC	C5-IC
Weighted Average Price of Alberta	4.761	4.702	5.111	5.249	5.257	5.270
Deductions: Intra – Alberta Transportation	0.218	0.231	0.132	0.093	0.072	0.054
Marketing Allowance	0.012	0.012	0.012	0.012	0.012	0.012
Price Before Pipeline Factor	4.531	4.459	4.967	5.144	5.173	5.204
Pipeline Fuel/Loss Factor	.990	.990	.990	.990	.990	.990
Price before Special Adjustment	4.484	4.413	4.915	5.091	5.119	5.150
Special Adjustment	0.000	0.000	0.000	0.000	0.000	0.000
Price before 2% amendment limitation or rounding	4.484	4.413	4.915	5.091	5.119	5.150
Amendments: Carry forward (from previous RP month)	0.002	0.000	0.003	-0.001	-0.003	-0.004
Prior Period Amendment Adjustment (current RP month)	-0.183	-0.194	-0.121	-0.086	-0.084	-0.083
Calculated RP after Amendments	4.303	4.219	4.797	5.003	5.032	5.062
OCTOBER 2006 Reference Price	4.40	4.33	4.82	5.00	5.03	5.06
Difference = value carried forward to next RP month	-0.097	-0.111	-0.023	0.003	0.002	0.002
Adjusted IATD (before Prior Period Amendments)	n/a	0.229	0.131	0.092	0.071	0.054
Prior period Amendments (IATD and Pipeline Fuel Loss)	n/a	0.000	0.000	0.000	0.000	0.000
Adjusted IATD (after Prior Period Amendments)	n/a	0.229	0.131	0.092	0.071	0.054

2005 Weighted Average Reference Price ($/GJ)
7.935

2005 Weighted Average OMAC ($/GJ)
0.023

2006
NATURAL GAS LIQUIDS PRICES

MONTH	Ethane Reference Price ($/GJ)	Ethane Par Price ($/GJ)	Propane Reference Price ($/m3)	Propane Par Price ($/GJ)	Propane Floor Price ($/m3)	Butanes Reference Price ($/m3)	Butanes Par Price ($/GJ)	Butanes Floor Price ($/m3)	Pentanes plus Reference Price ($/m3)	Pentanes plus Par Price ($/m3)	Sulphur Default Price ($ per tonne)
JAN	9.33	9.33	289.22	9.11	240.07	394.52	9.10	329.84	484.39	477.02	27.53
FEB	7.58	7.58	248.16	7.58	213.28	370.63	7.58	279.57	468.40	441.89	29.48
MAR	6.67	6.67	254.40	6.71	213.86	362.89	6.74	272.66	468.85	457.27	31.39
APR	6.31	6.31	286.26	6.31	248.88	390.67	6.36	290.57	545.33	524.82	25.41
MAY	5.77	5.77	279.81	5.74	247.11	376.44	5.76	283.32	529.03	507.26	24.31
JUN	5.57	5.57	287.72	5.64	258.60	377.94	5.67	295.08	557.91	516.67	21.78
JUL	5.48	5.48	313.36	5.54	281.70	402.10	5.57	315.61	564.17	538.62	18.77
AUG	6.06	6.06	305.03	6.10	275.34	402.10	6.13	317.45	530.10	511.93	14.09
SEPT	5.14	5.14	269.07	5.09	240.91	366.43	5.12	268.30	443.64	429.71	16.45
OCT	4.82	4.82	263.50	5.00	228.69	320.32	5.03	254.10	431.87	410.21	14.99
NOV											
DEC											

ANNUAL SULPHUR DEFAULT PRICE				
2001	2002	2003	2004	2005
$0.28	$6.74	$30.97	$31.98	$33.98

2006
NGL TRANSPORTATION ALLOWANCE AND DEDUCTIONS

MONTH	PENTANES PLUS (a)				PROPANE AND BUTANES (b)				PENTANES PLUS, PROPANE & BUTANE (c)				FRAC. ALLOW. (per m3)
	REGION				REGION				REGION				
	1	2	3	4	1	2	3	4	1	2	3	4	
JAN	-0.90	13.92	10.05	18.08	18.72	-1.58	-33.18	-18.57	17.78	14.75	35.26	16.39	15.50
FEB	24.88	25.25	34.62	26.47	10.17	-2.24	-57.23	-19.17	18.42	13.68	31.79	18.91	15.50
MAR	14.23	10.00	32.47	4.43	12.33	6.56	3.05	-2.25	20.08	16.58	22.76	19.67	15.50
APR	16.82	16.81	36.92	26.20	8.13	4.05	4.42	3.86	18.80	24.73	22.81	27.82	15.50
MAY	21.44	17.83	34.47	26.88	7.50	0.28	-5.71	1.91	17.91	17.74	17.30	23.36	15.50
JUN	43.47	23.21	58.72	48.53	11.04	8.25	3.62	3.89	39.43	25.73	31.26	24.21	15.50
JUL	25.15	20.49	48.28	19.48	14.52	5.93	12.23*	6.56	31.03	17.24	30.26	23.09	15.50
AUG	22.34	13.57	22.42	12.02	6.13	-0.40	-13.90	4.17	5.48	6.47	11.26	14.65	15.50
SEPT	7.15	14.00	37.82	22.86	15.20	-0.29	11.19*	-0.03	2.90	5.70	0.43	12.06	15.50
OCT	17.73	32.23	44.58	8.15	18.24	1.49	17.20	8.30	16.16	15.89	28.60	14.69	15.50
NOV													
DEC													

(a) Pentanes Plus obtained as a specification gas product,
(b) Propane and Butanes obtained as specification products, and
(c) Pentanes Plus, Propane and Butane contained in a natural gas liquids mix.

* Current month calculated allowance is based on an estimate.

Note: For details on "Prior Period Amendment Effects", see Attachment 2A.

PRIOR PERIOD AMENDMENT EFFECTS

NGL REFERENCE PRICES	OCTOBER 2006		
	Propane	*Butanes*	*Pentanes*
Price before amendments	263.494840	320.312882	431.868002
Opening Rollover (from prior business mth)	0.000796	0.004220	-0.002394
Prior Period Amendment Adj. (NGL-1)	0.000000	0.000000	0.000000
Prior Period Amendment Adj. (NGL-100)	0.000000	0.000000	0.000000
Published Reference Price	**263.50**	**320.32**	**431.87**

TRANSPORTATION ALLOWANCES	OCTOBER 2006											
	Pentanes Plus				Propane and Butanes				Pentanes Plus, Propane & Butane			
AMENDMENTS	Region 1	Region 2	Region 3	Region 4	Region 1	Region 2	Region 3	Region 4	Region 1	Region 2	Region 3	Region 4
Opening Rollover (from prior business mth)	-0.004283	0.001102	-0.003336	0.002209	0.000684	-0.000323	-0.001346	-0.001626	-0.000252	-0.002155	0.003589	0.004116
Prior Period Amendment Adj. (NGL1)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Prior Period Amendment Adj. (NGL-100)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Total Amendment Effect	-0.004283	0.001102	-0.003336	0.002209	0.000684	-0.000323	-0.001346	-0.001626	-0.000252	-0.002155	0.003589	0.004116
Calculated Transp. Differential	17.732125	32.230460	44.586031	8.144541	18.236480	1.487335	17.198434	8.298362	16.160752	15.894927	28.598205	14.688443
Calculated Transp. Differential after Total Amendments	17.727842	32.231562	44.582695	8.146750	18.237164	1.487012	17.197088	8.296736	16.160500	15.892772	28.601794	14.692559
Published Transportation Allowance	**17.73**	**32.23**	**44.58**	**8.15**	**18.24**	**1.49**	**17.20**	**8.30**	**16.16**	**15.89**	**28.60**	**14.69**

*Any estimates represented by (*) are calculated as the weighted average of the other regions for the same spec product transportation allowance, since the region is zero. The weightings are based on the previous year's production.

2006
ROYALTY RATES

MONTH	METHANE-OLD (% per GJ)	METHANE-NEW (% per GJ)	ETHANE - OLD (% per GJ)	ETHANE - NEW (% per GJ)	PROPANE (% per m^3)	BUTANES (% per m^3)	PENTANES – OLD (POL) (% per m^3)	PENTANES - NEW (PNE) (% per m^3)
JAN	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	47.02226	33.61748
FEB	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	46.78553	33.50757
MAR	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	46.89365	33.55777
APR	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	47.29347	33.74340
MAY	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	47.19978	33.69990
JUN	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	47.25078	33.72358
JUL	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	47.36282	33.77559
AUG	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	47.22532	33.71176
SEPT	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	46.69442	33.46527
OCT	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	46.53729	33.39231
NOV								
DEC								

METER STATION FACTORS
EFFECTIVE OCTOBER 2006 PRODUCTION MONTH

RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0082406	Smoky-CDN. NAT. Resources	07 - 36 - 058 - 03 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400070	BOUNDARY LAKE SOUTH	01 - 14 - 085 - 13 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400090	FOURTH CREEK	14 - 11 - 082 - 09 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400100	JOSEPHINE	08 - 01 - 083 - 10 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400110	POUCE COUPE	11 - 34 - 079 - 12 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400140	GORDONDALE	11 - 24 - 079 - 11 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400160	PROGRESS	01 - 01 - 078 - 10 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400170	VALHALLA	12 - 21 - 076 - 09 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400200	VALHALLA	16 - 20 - 075 - 09 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400210	TEEPEE CREEK	07 - 02 - 074 - 04 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400230	SEXSMITH	01 - 07 - 075 - 07 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400240	HYTHE/BRAINARD	14 - 18 - 074 - 12 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400260	KNOPCIK	01 - 28 - 073 - 10 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400270	WEMBLEY	06 - 19 - 073 - 08 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400271	ELMWORTH	01 - 08 - 070 - 11 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400290	WAPITI	03 - 08 - 068 - 08 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400300	GOLD CREEK	14 - 26 - 067 - 05 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400310	KARR	10 - 10 - 065 - 02 - 6	1.27	ALLIANCE PIPELINE	0A2X
0400350	WASKAHIGAN	11 - 07 - 064 - 23 - 5	1.27	ALLIANCE PIPELINE	0A2X
0400360	BIGSTONE WEST	14 - 28 - 059 - 22 - 5	1.27	ALLIANCE PIPELINE	0A2X
0400380	TWO CREEKS	02 - 04 - 063 - 16 - 5	1.27	ALLIANCE PIPELINE	0A2X
0400400	KAYBOB	03 - 10 - 064 - 19 - 5	1.27	ALLIANCE PIPELINE	0A2X
0400410	KAYBOB SOUTH 1&2	05 - 12 - 062 - 20 - 5	1.27	ALLIANCE PIPELINE	0A2X
0400440	EDSON	03 - 11 - 053 - 18 - 5	1.27	ALLIANCE PIPELINE	0A2X
0400441	WOLF SOUTH	11 - 01 - 051 - 15 - 5	1.27	ALLIANCE PIPELINE	0A2X
0400450	KAYBOB SOUTH #3	13 - 15 - 059 - 18 - 5	1.27	ALLIANCE PIPELINE	0A2X
0400460	WEST WHITECOURT	02 - 17 - 060 - 15 - 5	1.27	ALLIANCE PIPELINE	0A2X
0400470	CARSON CREEK	16 - 15 - 061 - 12 - 5	1.27	ALLIANCE PIPELINE	0A2X

METER STATION FACTORS
EFFECTIVE OCTOBER 2006 PRODUCTION MONTH

RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0400480	WHITECOURT	12 - 26 - 059 - 11 - 5	1.27	ALLIANCE PIPELINE	0A2X
0400490	PADDLE RIVER	12 - 06 - 057 - 08 - 5	1.27	ALLIANCE PIPELINE	0A2X
0078532	Tide Lake 6-23	06 - 23 - 017 - 10 - 4	0.54	ALTAGAS HOLDINGS INC.	A0WA
0078997	Monogram 13-14-17-10w4	13 - 14 - 017 - 10 - 4	0.54	ALTAGAS HOLDINGS INC.	A0WA
0079245	Princess East 13-36	13 - 36 - 019 - 11 - 4	0.54	ALTAGAS HOLDINGS INC.	A0WA
0079246	Princess West 13-03	13 - 03 - 020 - 12 - 4	0.54	ALTAGAS HOLDINGS INC.	A0WA
0700001	C	00 - 33 - 014 - 08 - 4	0.54	ALTAGAS HOLDINGS INC.	A0WA
0700002	D	00 - 33 - 014 - 08 - 4	0.54	ALTAGAS HOLDINGS INC.	A0WA
0700003	CHANNEL LAKE	00 - 26 - 015 - 05 - 4	0.56	ALTAGAS HOLDINGS INC.	A0WA
0700004	DROWNING FORD	00 - 26 - 015 - 05 - 4	0.56	ALTAGAS HOLDINGS INC.	A0WA
0700005	KOOMATI	00 - 33 - 016 - 04 - 4	0.54	ALTAGAS HOLDINGS INC.	A0WA
0700006	GEX	00 - 04 - 017 - 02 - 4	0.56	ALTAGAS HOLDINGS INC.	A0WA
0700007	ALDERSON 1	09 - 02 - 014 - 08 - 4	0.59	ALTAGAS HOLDINGS INC.	A0WA
0700008	ALDERSON 2	04 - 13 - 014 - 07 - 4	0.54	ALTAGAS HOLDINGS INC.	A0WA
0700009	A1 STATION	04 - 03 - 019 - 09 - 4	0.54	ALTAGAS HOLDINGS INC.	A0WA
0700010	A2 STATION	16 - 15 - 020 - 08 - 4	0.54	ALTAGAS HOLDINGS INC.	A0WA
0700011	AB STATION	16 - 16 - 020 - 06 - 4	0.54	ALTAGAS HOLDINGS INC.	A0WA
0700012	B2 STATION	14 - 15 - 020 - 04 - 4	0.54	ALTAGAS HOLDINGS INC.	A0WA
0700013	E STATION	00 - 04 - 018 - 09 - 4	0.54	ALTAGAS HOLDINGS INC.	A0WA
0075200	Corbett South 2398	15 - 19 - 061 - 06 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0075359	Fabyan B (Viking 10-11) (353)	10 - 11 - 045 - 08 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0075765	West Lloydminister Rec Station 2410	06 - 09 - 050 - 01 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0076108	Rabbit Hill Receipt Station 2423	- 34 - 050 - 26 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0077073	Woking Receipt Stn 2432	15 - 11 - 076 - 06 - 6	1.11	ATCO PIPELINES NORTH	0Z6J
0077210	VERNON LAKE Rec Stn 2435	07 - 09 - 047 - 10 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0077500	Gambling Lake (443)	- 16 - 051 - 19 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0078873	Kneller Receipt Station 2575	- 02 - 051 - 23 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0078975	Viking South Receipt 2570	16 - 01 - 048 - 13 - 4	1.11	ATCO PIPELINES NORTH	0Z6J

METER STATION FACTORS
EFFECTIVE OCTOBER 2006 PRODUCTION MONTH

RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0079063	Lostpoint Lake Receipt Stn (2437)	15 - 20 - 056 - 23 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0079266	Langford Park Receipt (Stn. 2614)	10 - 29 - 053 - 04 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0080255	Bolton Creek Receipt (Stn. 2687)	01 - 36 - 060 - 03 - 6	1.11	ATCO PIPELINES NORTH	0Z6J
0082497	Good Hope Receipt Station (#3488)	00 - 30 - 054 - 20 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0083017	Kneller South (Stn 2690)	12 - 10 - 050 - 23 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0083298	Nevis Receipt Station North (#3710)	00 - 33 - 038 - 22 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0083318	Hillsdown Receipt Stn North (#3711)	02 - 01 - 038 - 26 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0084611	Cimmaron Ardley North (3759)	00 - 21 - 038 - 23 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0084693	Jones Creek Receipt Station (#3812)	- 20 - 038 - 25 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0084694	Hamelin Creek Receipt Stn (#3798)	15 - 10 - 079 - 06 - 6	1.11	ATCO PIPELINES NORTH	0Z6J
0084713	Howard Creek Receipt Station (#3773)	15 - 34 - 078 - 06 - 6	1.11	ATCO PIPELINES NORTH	0Z6J
0084759	Island Creek Receipt Station (#3807)	13 - 20 - 082 - 03 - 6	1.11	ATCO PIPELINES NORTH	0Z6J
0085104	Emerald Lake Receipt (3496)	04 - 08 - 054 - 18 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0085108	Deerland Receipt Station (3809)	03 - 31 - 056 - 20 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0085312	Blue Rapids Group (#4171)	06 - 02 - 048 - 09 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0086653	Weasel Creek Receipt Station (#4328)	04 - 20 - 057 - 21 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0089448	Rose Creek Rec Stn (# 4594)	05 - 02 - 048 - 08 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500026	EEEP RECEIPTS	00 - 04 - 052 - 24 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500070	MAGEE TIE-IN	00 - 20 - 042 - 25 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500073	PEAVEY EXCELSIOR	00 - 35 - 054 - 23 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500081	FABYAN	06 - 08 - 045 - 07 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500082	PASCHENDALE METER STATION	09 - 29 - 045 - 08 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500083	WAINWRIGHT RECEIPTS	00 - 25 - 044 - 07 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500084	GRATTON CREEK	00 - 22 - 045 - 08 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500086	WATELET	00 - 31 - 047 - 26 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500090	BRUDERHEIM	04 - 34 - 055 - 20 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500120	KITSCOTY	00 - 18 - 050 - 02 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500123	SUNNYBROOK	00 - 15 - 049 - 02 - 5	1.11	ATCO PIPELINES NORTH	0Z6J

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0500125	PEMBINA #1	00 - 25 - 048 - 07 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500126	PEMBINA #2	00 - 15 - 047 - 07 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500128	PEMBINA #4	00 - 16 - 049 - 08 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500130	PEMBINA #7	00 - 34 - 047 - 09 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500131	PEMBINA #8	00 - 05 - 049 - 09 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500135	"KEYSTONE ""A"""	05 - 35 - 048 - 04 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500136	"KEYSTONE ""B"""	00 - 15 - 048 - 03 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500140	"THORSBY ""A"""	07 - 14 - 049 - 01 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500142	"THORSBY ""B"""	00 - 19 - 049 - 01 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500157	BIGORAY B	00 - 21 - 051 - 08 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500167	MAJEAU LAKE	13 - 15 - 057 - 03 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500175	FREEMAN RIVER	00 - 24 - 063 - 10 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500184	VILLENEUVE 7-54-26-W4	00 - 07 - 054 - 26 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500185	"CHERHILL ""B"""	00 - 01 - 056 - 05 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500196	HAIGHT TIE-IN	00 - 24 - 052 - 17 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500220	JOARCAM	00 - 19 - 047 - 19 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500222	LLOYDMINSTER A	00 - 11 - 051 - 04 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500223	LLOYDMINSTER B	00 - 17 - 051 - 03 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500241	JOFFRE REFRIG PLT	00 - 12 - 038 - 27 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500290	MYRNAM	00 - 10 - 053 - 09 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500291	MUNDARE A	00 - 34 - 053 - 18 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500292	"MUNDARE ""B"""	00 - 34 - 053 - 18 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500293	LAMONT	00 - 05 - 055 - 19 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500355	BUFFALO CREEK A 2430	00 - 23 - 048 - 09 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500356	"IRMA ""B"""	16 - 09 - 046 - 09 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500358	ALICE LAKE	11 - 02 - 049 - 11 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500371	FBA FRIG PLT INLET	00 - 20 - 056 - 23 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500419	TRAPPERS LAKE METER STATION	11 - 27 - 053 - 21 - 4	1.11	ATCO PIPELINES NORTH	0Z6J

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0500440	BEAVERHILL LAKE (Lindbrook 2420)	00 - 16 - 051 - 19 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500442	RYLEY -BEAVERHILL LAKE 2422	11 - 02 - 049 - 17 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500500	OPAL Redwater	01 - 25 - 057 - 23 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500505	IRMA NORTH	11 - 12 - 047 - 07 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500507	WILDMERE SOUTH	15 - 05 - 048 - 06 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500508	WILDMERE NORTH	11 - 20 - 048 - 06 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0500543	INVERNESS RIVER	00 - 29 - 069 - 10 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0500798	GRIMSHAW	00 - 23 - 083 - 23 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501024	CRYSTAL LAKE	06 - 15 - 048 - 03 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501044	HUGGETT	00 - 27 - 049 - 01 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501056	PARTRIDGE HILL (FT. SASK.) 2421	00 - 15 - 053 - 21 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501078	"BERRYMOOR ""B"""	00 - 10 - 049 - 06 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501120	JAYAR METER STATION	00 - 05 - 061 - 03 - 6	1.11	ATCO PIPELINES NORTH	0Z6J
0501130	Pemburton Hill Meter Station	00 - 01 - 051 - 03 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501153	GRIZZLY BEAR CREEK METER STN	00 - 05 - 049 - 06 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501166	CARDINAL LAKE	07 - 16 - 083 - 23 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501174	FASHENDALE	08 - 32 - 046 - 07 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501202	SANDY LAKE	09 - 30 - 054 - 27 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501218	BREMNER (FT. SASK.) 2419	00 - 06 - 054 - 21 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501242	EUREKA RIVER	00 - 19 - 085 - 05 - 6	1.11	ATCO PIPELINES NORTH	0Z6J
0501278	DEVILLE METER STATION	01 - 04 - 052 - 20 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501291	CLAYSMORE METER STN	00 - 22 - 050 - 07 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501314	MOTT LAKE 11-01-045	11 - 01 - 045 - 07 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501315	MOTT LAKE 16-12-45-7 W4	16 - 12 - 045 - 07 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501346	BATTLE RIVER	00 - 18 - 045 - 07 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501367	BARRHILL	04 - 22 - 050 - 07 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501369	ANTLER LAKEMETER STATION	00 - 15 - 052 - 21 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501375	SADDLE HILLS SALES	05 - 29 - 074 - 06 - 6	1.11	ATCO PIPELINES NORTH	0Z6J

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0501378	FISH CREEK -1378	05 - 29 - 051 - 25 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501379	FISH CREEK -1379	06 - 29 - 051 - 25 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501384	TOMAHAWK CREEK	08 - 18 - 053 - 06 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501385	MEDICINE LODGE	00 - 32 - 053 - 21 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501387	CHIP LAKE	00 - 29 - 053 - 10 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501398	PIPESTONE CREEK	10 - 23 - 046 - 23 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501399	SCHULTZ LAKE	14 - 22 - 049 - 23 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501400	IRVINE CREEK	10 - 09 - 051 - 23 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501444	ASTOTIN CREEK	00 - 03 - 055 - 22 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501466	TWIN LAKES METER STATION	00 - 22 - 059 - 05 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501473	KITTO LAKEMETER STATION	00 - 10 - 049 - 06 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501482	"ACHESON ""B"""	00 - 02 - 053 - 26 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501532	YEKAU LAKE	11 - 25 - 052 - 26 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501535	CREEKLAND METER STATION	15 - 14 - 050 - 03 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501536	AUBURNDALE	13 - 15 - 047 - 08 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501562	LAC LARONGER METER STATION	04 - 27 - 048 - 11 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501563	CAMP LAKE METER STATION	03 - 04 - 048 - 11 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501564	CARRIER LAKE METER STATION	04 - 25 - 047 - 11 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501565	LAC DEROCHES METER STATION	14 - 11 - 047 - 11 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501590	REDWATER CNSV PL NET.	00 - 29 - 057 - 21 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501657	GOOSE CREEK	00 - 32 - 061 - 07 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501658	EASTGATE METER STATION	13 - 03 - 057 - 22 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501671	ERIC CREEK	01 - 08 - 047 - 10 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501673	HOLT	06 - 18 - 047 - 09 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501677	MAYATAN LAKE	09 - 03 - 052 - 04 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501685	BIRCH LAKE	01 - 31 - 048 - 11 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501686	GODSON LAKE	01 - 32 - 048 - 11 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501707	NEWTON METER STATION	12 - 06 - 058 - 03 - 5	1.11	ATCO PIPELINES NORTH	0Z6J

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0501709	PADDLE RIVER NET	13 - 06 - 057 - 08 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501710	BIGORAY NET	00 - 28 - 051 - 08 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501711	THUNDER NET	00 - 14 - 060 - 06 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501712	LISBURN A NET	02 - 25 - 056 - 06 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501713	EARLIE LAKE NET	00 - 10 - 049 - 02 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501714	KENILWORTH NET	00 - 02 - 050 - 04 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501715	CONJURING CREEK NET	08 - 18 - 048 - 26 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501716	RODINO NET	01 - 30 - 047 - 09 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501721	HOUSE MTN NET	00 - 29 - 069 - 10 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501734	BIG STURGEON	00 - 26 - 054 - 25 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501742	LAWSON LAKE	04 - 05 - 051 - 06 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501746	RIVERDALE	11 - 25 - 046 - 07 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501754	BRAEBURN CREEK	14 - 08 - 077 - 05 - 6	1.11	ATCO PIPELINES NORTH	0Z6J
0501760	AKUSA METER STATION	04 - 06 - 049 - 11 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501763	WOLF CREEK	00 - 18 - 042 - 25 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501767	PERCY LAKE	04 - 28 - 048 - 10 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501769	NORTHMARK	08 - 31 - 076 - 05 - 6	1.11	ATCO PIPELINES NORTH	0Z6J
0501770	ELK ISLAND	04 - 19 - 055 - 20 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501771	MAPLE LODGE	10 - 24 - 048 - 12 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501787	MASKWA CREEK	00 - 22 - 043 - 25 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501789	KILINI CREEK	15 - 28 - 053 - 02 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501791	ROSS CREEK	06 - 24 - 054 - 22 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501792	IRON CREEK MASTER	12 - 26 - 048 - 12 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501799	MANAWAN LAKE	15 - 23 - 056 - 25 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501802	DUAGH	00 - 27 - 055 - 22 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501809	NOYES CROSSING	02 - 16 - 055 - 01 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501810	HIGHVALE NET	12 - 34 - 048 - 04 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501813	TOAD LAKE RECEIPT STN	06 - 02 - 056 - 02 - 5	1.11	ATCO PIPELINES NORTH	0Z6J

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0501816	KAKUT	14 - 18 - 077 - 04 - 6	1.11	ATCO PIPELINES NORTH	0Z6J
0501821	BEAR HILLS METER STATION	14 - 11 - 045 - 27 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501828	BUCKWHEAT NET	01 - 27 - 051 - 27 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501829	HANGING STONE METER STATION	00 - 07 - 053 - 25 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501830	BLACKFOOT CREEK REC POINT	05 - 18 - 050 - 02 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501834	COYOTE CREEK RECEIPT STATION	00 - 32 - 005 - 21 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501853	Vantage Net	10 - 07 - 051 - 09 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501856	LLOYD CREEK NET	10 - 07 - 051 - 09 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501859	TRIBUTE NET	10 - 07 - 051 - 09 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501864	VIKING FIELD NET	00 - 36 - 048 - 13 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501875	MCLEOD RIVER RECEIPT	01 - 24 - 052 - 20 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501879	MANNVILLE RECEIPT STATION	04 - 27 - 050 - 09 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501880	BERRYMORE A GROUP	00 - 03 - 049 - 06 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501892	Paddy Creek Receipt Station	16 - 25 - 048 - 09 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501896	BONNIE GLEN GROUP LOCATION	00 - 17 - 047 - 27 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501897	MOTT LAKE 2-12	02 - 12 - 045 - 07 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501901	LOBSTICK	00 - 17 - 050 - 07 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501903	Blue Sky Group	01 - 36 - 060 - 03 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501910	Feign Lake	09 - 10 - 047 - 09 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0501913	SUNDANCE CREEK REC STN	14 - 14 - 053 - 20 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0501960	ROCKY CREEK REC STN	07 - 15 - 064 - 02 - 6	1.11	ATCO PIPELINES NORTH	0Z6J
0501962	BINGO LAKE RECEIPT	11 - 28 - 082 - 03 - 6	1.11	ATCO PIPELINES NORTH	0Z6J
0501974	LAC MAGLIORE	06 - 23 - 080 - 22 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0502021	QUEENIE RECEIPT STN	09 - 07 - 052 - 07 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0502022	VERMILION RIVER REC STATION	15 - 17 - 051 - 06 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0502025	ANSEL NET	03 - 11 - 053 - 18 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0502147	SWIMMING POND RECEIPT	05 - 05 - 051 - 06 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0502150	NORBUCK NET	11 - 17 - 049 - 04 - 5	1.11	ATCO PIPELINES NORTH	0Z6J

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0502184	HARGWEN RECEIPT STATION	16 - 31 - 052 - 21 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0502189	SOUTH CARROT CREEK RECEIPT STATION	10 - 16 - 053 - 13 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0502193	PERCY LAKE RECEIPT STATION	04 - 08 - 048 - 10 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0502194	NOBLE RECEIPT STATION	06 - 02 - 049 - 13 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0502195	IRMA RECEIPT STATION	12 - 01 - 046 - 09 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0502234	ALEXIS RECEIPT STATON	07 - 01 - 056 - 05 - 5	1.11	ATCO PIPELINES NORTH	0Z6J
0509602	VIKING 6-2	06 - 02 - 049 - 13 - 4	1.11	ATCO PIPELINES NORTH	0Z6J
0076968	Blizzard Lake 13467	10 - 15 - 021 - 27 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0077916	Frank Lake 13460	05 - 13 - 019 - 28 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0078870	Weston Lake Receipt Station (12739)	10 - 12 - 005 - 17 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0079901	Foremost Receipt Station (#13637)	- 11 - 008 - 12 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0081778	Brooks (Stn #12742)	- 17 - 019 - 13 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0081874	Brooks # 13823	08 - 04 - 019 - 14 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0081876	Brooks # 13824	15 - 32 - 018 - 14 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0084785	Linquist Coulee Receipt	12 - 12 - 011 - 11 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0085000	Warner Shared Facility Rec (#14023)	04 - 33 - 005 - 17 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0085001	Horsefly Lake Receipt (Stn. #14029)	05 - 15 - 009 - 16 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0086654	Crocodile Lake Receipt (#14088)	- 31 - 012 - 25 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0087567	Snake Creek Receipt (# 14140)	12 - 28 - 016 - 24 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0089180	Forty Mile Coulee Rec Stn (14553)	01 - 03 - 009 - 12 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0089447	North Antonoid Receipt Stn #14554	13 - 29 - 010 - 13 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0610100	SHELL J. P. GROUP LOCATION	00 - 13 - 025 - 05 - 5	1.11	ATCO PIPELINES SOUTH	0Z7N
0611501	PAN CANADIAN REDLAND	00 - 08 - 029 - 22 - 4	1.03	ATCO PIPELINES SOUTH	0Z7N
0611507	STRATHM. #2 N PHASE 1	09 - 27 - 024 - 25 - 4	1.03	ATCO PIPELINES SOUTH	0Z7N
0611508	STRATHMORE # 2 S. PHASE 2	06 - 28 - 023 - 25 - 4	1.03	ATCO PIPELINES SOUTH	0Z7N
0611509	PAN CANADIAN-CARSELAND	01 - 29 - 022 - 26 - 4	1.03	ATCO PIPELINES SOUTH	0Z7N
0611530	GAYFORD SOUTH PAN CAN	12 - 35 - 026 - 25 - 4	1.03	ATCO PIPELINES SOUTH	0Z7N
0611593	ROSEBUD GROUP	01 - 22 - 027 - 25 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0611595	KEOMA RECEIPT STATION	16 - 18 - 026 - 26 - 4	1.09	ATCO PIPELINES SOUTH	0Z7N
0612403	GRASSY LAKE GROUP LOCATION	00 - 07 - 012 - 13 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612404	GRASSY LAKE EAST METER STATION	13 - 35 - 010 - 13 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612503	BECKER COULEE RECEIPT STATION	04 - 23 - 006 - 11 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612506	CHIN COULEE RECEIPT STATION	03 - 05 - 010 - 19 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612507	"ENTICE ""B"""	00 - 05 - 028 - 24 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612509	YELLOW LAKE GROUP	03 - 05 - 010 - 19 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612515	DEADHORSE RECEIPT STATION	00 - 14 - 023 - 27 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612527	Horseshoe Receipt Station	01 - 34 - 009 - 22 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612529	A/P CARBON TO CALGARY	08 - 17 - 029 - 22 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612548	Benaman	12 - 30 - 024 - 25 - 4	1.03	ATCO PIPELINES SOUTH	0Z7N
0612549	Purple Springs Receipt Station	00 - 04 - 010 - 15 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612550	Sharples Receipt Station	08 - 17 - 029 - 22 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612556	LONG COULEE RECEIPT STATION	08 - 18 - 015 - 22 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612611	MEDALLION RECEIPT STATION	12 - 02 - 020 - 27 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612666	CAIRN HILL NET	04 - 04 - 011 - 12 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612862	BOW ISLAND SHARED FACILITY	14 - 08 - 011 - 11 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0612920	WRENTHAM EAST-RENAISSANCE	00 - 31 - 006 - 16 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0613405	CARBON SOUTH	08 - 17 - 029 - 22 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0614201	JOFFRE	00 - 01 - 038 - 25 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0615001	COALDALE SOUTH B #5402/LETH. A	00 - 10 - 008 - 21 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0615004	COALDALE SOUTH A&B #3884	00 - 10 - 008 - 21 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0615253	WEST LETHBR. GROUP LOC.	00 - 10 - 080 - 21 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0615260	MOSQUITO CREEK	07 - 05 - 015 - 26 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0615272	COALDALE EAST GROUP LOCATION	04 - 05 - 010 - 19 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0615701	CLARESHOLMRANGER	00 - 36 - 012 - 27 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0615705	CLARESHOLM CDN. HUNTER	00 - 31 - 012 - 25 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0641000	ANTHONY HENDAY STN 6528	00 - 36 - 035 - 01 - 5	1.11	ATCO PIPELINES SOUTH	0Z7N

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0641103	OLDS-CAN 88 GROUP LOCATION	00 - 36 - 035 - 01 - 5	1.11	ATCO PIPELINES SOUTH	0Z7N
0642001	CIMARRON ARDLEY	00 - 21 - 038 - 23 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0653900	BLOODWELLING	00 - 21 - 060 - 21 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0672650	GRANUM CWNG & GRAD WALKER COMP	00 - 19 - 011 - 25 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0673700	BLOOD	00 - 34 - 005 - 22 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0675401	WINNIFRED - BALLISTIC	02 - 17 - 011 - 10 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0677601	TABER/WEST	00 - 35 - 009 - 17 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0677610	FINCASTLE-MAGRATH ENERGY	00 - 12 - 010 - 16 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0677698	FINCASTLE SOUTH (WESTERN STAR)	02 - 04 - 010 - 15 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0677700	COALDALE EAST #2	04 - 02 - 010 - 19 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0677750	BROXBURN NORTH	08 - 02 - 010 - 21 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0678100	MAZEPPA GROUP LOCATION	00 - 02 - 020 - 28 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0678401	ARROWWOOD - SOUTH	16 - 06 - 020 - 25 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0678601	ARROWWOOD - NORTH	04 - 15 - 021 - 25 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0678602	MOSSLEIGH	00 - 31 - 020 - 24 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0678701	GLADYS RIDGE	00 - 03 - 020 - 27 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0678900	PARKLAND	04 - 10 - 015 - 27 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0679201	CANTERRA ENTICE	00 - 24 - 028 - 24 - 4	1.03	ATCO PIPELINES SOUTH	0Z7N
0680210	PAN CDN. ENTICE	10 - 07 - 028 - 23 - 4	1.03	ATCO PIPELINES SOUTH	0Z7N
0680230	"ENTICE ""A"""	00 - 05 - 028 - 24 - 4	1.03	ATCO PIPELINES SOUTH	0Z7N
0682903	STIRLING PLANT OUTLET	00 - 35 - 006 - 19 - 4	1.11	ATCO PIPELINES SOUTH	0Z7N
0001001	BINDLOSS SOUTH	00 - 13 - 022 - 04 - 4	0.68	NOVA - NGTL	0TB3
0001002	BINDLOSS NORTH #1	00 - 27 - 022 - 04 - 4	0.68	NOVA - NGTL	0TB3
0001003	PROVOST NORTH	00 - 18 - 036 - 05 - 4	0.92	NOVA - NGTL	0TB3
0001004	CESSFORD WARDLOW	02 - 31 - 022 - 11 - 4	0.68	NOVA - NGTL	0TB3
0001007	OYEN	00 - 36 - 028 - 05 - 4	0.83	NOVA - NGTL	0TB3
0001008	SIBBALD	00 - 01 - 028 - 03 - 4	0.94	NOVA - NGTL	0TB3
0001009	ATLEE-BUFFALO	00 - 13 - 021 - 07 - 4	0.72	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001010	PRINCESS-DENHART	00 - 16 - 020 - 11 - 4	0.69	NOVA - NGTL	0TB3
0001012	CESSFORD WEST	02 - 09 - 024 - 12 - 4	0.68	NOVA - NGTL	0TB3
0001013	PROVOST SOUTH	08 - 34 - 034 - 06 - 4	0.95	NOVA - NGTL	0TB3
0001015	COUNTESS MAKEPEACE	00 - 33 - 022 - 18 - 4	0.68	NOVA - NGTL	0TB3
0001016	HUSSAR-CHANCELLOR	15 - 36 - 024 - 21 - 4	0.72	NOVA - NGTL	0TB3
0001017	MEDICINE HAT NORTH #1	02 - 27 - 017 - 02 - 4	0.68	NOVA - NGTL	0TB3
0001018	MEDICINE HAT SOUTH #1	01 - 07 - 016 - 02 - 4	0.72	NOVA - NGTL	0TB3
0001019	NEVIS SOUTH	00 - 03 - 039 - 22 - 4	0.90	NOVA - NGTL	0TB3
0001020	NEVIS NORTH	07 - 22 - 039 - 22 - 4	0.92	NOVA - NGTL	0TB3
0001021	WAYNE NORTH	04 - 04 - 028 - 20 - 4	0.84	NOVA - NGTL	0TB3
0001022	PRINCESS-IDDESLEIGH	16 - 16 - 020 - 10 - 4	0.68	NOVA - NGTL	0TB3
0001023	SEDALIA SOUTH	00 - 18 - 030 - 04 - 4	0.83	NOVA - NGTL	0TB3
0001024	ENCHANT	00 - 03 - 014 - 17 - 4	0.81	NOVA - NGTL	0TB3
0001025	CESSFORD EAST	00 - 36 - 023 - 11 - 4	0.73	NOVA - NGTL	0TB3
0001027	CESSFORD-BURFIELD WEST	13 - 10 - 027 - 15 - 4	0.80	NOVA - NGTL	0TB3
0001028	COUNTESS	00 - 06 - 021 - 15 - 4	0.71	NOVA - NGTL	0TB3
0001029	THREE HILLS CREEK	00 - 13 - 035 - 26 - 4	0.86	NOVA - NGTL	0TB3
0001034	CHIGWELL	04 - 17 - 041 - 24 - 4	1.08	NOVA - NGTL	0TB3
0001035	WOOD RIVER	00 - 08 - 043 - 23 - 4	0.84	NOVA - NGTL	0TB3
0001036	SEDALIA NORTH	01 - 32 - 031 - 05 - 4	1.08	NOVA - NGTL	0TB3
0001037	GILBY #2	00 - 25 - 040 - 03 - 5	0.84	NOVA - NGTL	0TB3
0001038	PROVOST-KESSLER	00 - 05 - 039 - 08 - 4	1.19	NOVA - NGTL	0TB3
0001039	WAYNE-DALUM	15 - 07 - 027 - 19 - 4	0.69	NOVA - NGTL	0TB3
0001040	CHIGWELL EAST	07 - 14 - 041 - 24 - 4	1.05	NOVA - NGTL	0TB3
0001043	MEDICINE HAT SOUTH #2	01 - 07 - 016 - 02 - 4	0.68	NOVA - NGTL	0TB3
0001045	PROVOST WEST	00 - 21 - 036 - 07 - 4	1.13	NOVA - NGTL	0TB3
0001046	WIMBORNE	05 - 01 - 034 - 26 - 4	0.76	NOVA - NGTL	0TB3
0001053	OLDS	03 - 18 - 032 - 01 - 5	0.81	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001054	SYLVAN LAKE	00 - 16 - 038 - 02 - 5	0.83	NOVA - NGTL	0TB3
0001055	SYLVAN LAKE WEST	00 - 33 - 037 - 03 - 5	0.86	NOVA - NGTL	0TB3
0001056	VERGER	05 - 28 - 021 - 14 - 4	0.68	NOVA - NGTL	0TB3
0001057	RETLAW	00 - 10 - 013 - 19 - 4	0.74	NOVA - NGTL	0TB3
0001058	OYEN NORTH	10 - 17 - 029 - 04 - 4	0.75	NOVA - NGTL	0TB3
0001060	CESSFORD-BURFIELD #2	08 - 05 - 027 - 14 - 4	0.76	NOVA - NGTL	0TB3
0001064	EDSON	00 - 11 - 053 - 18 - 5	0.87	NOVA - NGTL	0TB3
0001066	TWINING NORTH	00 - 31 - 032 - 24 - 4	0.80	NOVA - NGTL	0TB3
0001069	LONE PINE CREEK	06 - 23 - 030 - 28 - 4	0.76	NOVA - NGTL	0TB3
0001070	WINTERING HILLS	00 - 07 - 025 - 17 - 4	0.68	NOVA - NGTL	0TB3
0001073	GHOSTPINE	16 - 02 - 031 - 21 - 4	0.77	NOVA - NGTL	0TB3
0001074	EQUITY	00 - 29 - 031 - 23 - 4	0.81	NOVA - NGTL	0TB3
0001075	ALDERSON	00 - 29 - 015 - 11 - 4	0.70	NOVA - NGTL	0TB3
0001076	VULCAN	00 - 19 - 015 - 21 - 4	0.83	NOVA - NGTL	0TB3
0001077	VERGER-HOMESTEAD	00 - 19 - 021 - 13 - 4	0.68	NOVA - NGTL	0TB3
0001079	SUNNYNOOK	09 - 23 - 026 - 12 - 4	0.70	NOVA - NGTL	0TB3
0001084	GILBY SOUTH PACIFIC	00 - 25 - 040 - 03 - 5	0.84	NOVA - NGTL	0TB3
0001085	BERRY-CAROLSIDE	01 - 16 - 026 - 12 - 4	0.68	NOVA - NGTL	0TB3
0001086	CESSFORD WEST GAGE	00 - 09 - 024 - 12 - 4	0.68	NOVA - NGTL	0TB3
0001088	CRAIGEND	00 - 26 - 064 - 14 - 4	1.26	NOVA - NGTL	0TB3
0001089	BELLIS	00 - 15 - 059 - 16 - 4	1.04	NOVA - NGTL	0TB3
0001090	MITSUE	10 - 30 - 072 - 04 - 5	1.33	NOVA - NGTL	0TB3
0001091	MARTEN HILLS	14 - 07 - 076 - 25 - 4	1.07	NOVA - NGTL	0TB3
0001093	GREENCOURT	00 - 26 - 059 - 09 - 5	1.14	NOVA - NGTL	0TB3
0001094	WHITECOURT	00 - 26 - 059 - 11 - 5	1.10	NOVA - NGTL	0TB3
0001095	FLAT LAKE	00 - 27 - 065 - 19 - 4	1.04	NOVA - NGTL	0TB3
0001096	BRAZEAU SOUTH	00 - 10 - 044 - 12 - 5	0.85	NOVA - NGTL	0TB3
0001097	MARTEN HILLS SOUTH	00 - 22 - 074 - 24 - 4	1.20	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001098	ATLEE-BUFFALO SOUTH	00 - 19 - 020 - 06 - 4	0.68	NOVA - NGTL	0TB3
0001099	JENNER WEST	00 - 14 - 020 - 09 - 4	0.69	NOVA - NGTL	0TB3
0001100	BANTRY	07 - 28 - 017 - 12 - 4	0.68	NOVA - NGTL	0TB3
0001101	FERRIER NORTH	00 - 31 - 040 - 07 - 5	0.85	NOVA - NGTL	0TB3
0001103	ALDERSON SOUTH	00 - 29 - 015 - 11 - 4	0.74	NOVA - NGTL	0TB3
0001104	WINTERING HILLS EAST	12 - 23 - 023 - 17 - 4	0.68	NOVA - NGTL	0TB3
0001106	RAINIER	15 - 35 - 016 - 16 - 4	0.68	NOVA - NGTL	0TB3
0001107	WAYNE-ROSEBUD	00 - 04 - 027 - 21 - 4	0.68	NOVA - NGTL	0TB3
0001110	PLAIN LAKE	00 - 36 - 052 - 13 - 4	1.24	NOVA - NGTL	0TB3
0001111	FERRIER SOUTH B	00 - 20 - 039 - 07 - 5	0.88	NOVA - NGTL	0TB3
0001112	CRAIGEND EAST	00 - 26 - 064 - 14 - 4	1.26	NOVA - NGTL	0TB3
0001114	SEDGEWICK	00 - 16 - 042 - 12 - 4	1.33	NOVA - NGTL	0TB3
0001115	STRACHAN	00 - 35 - 037 - 09 - 5	0.78	NOVA - NGTL	0TB3
0001116	ATLEE-BUFFALO EAST	00 - 22 - 020 - 04 - 4	0.68	NOVA - NGTL	0TB3
0001118	WARWICK	00 - 04 - 054 - 14 - 4	0.98	NOVA - NGTL	0TB3
0001120	UKALTA	00 - 25 - 057 - 17 - 4	1.22	NOVA - NGTL	0TB3
0001122	BANTRY NORTH	01 - 02 - 019 - 14 - 4	0.68	NOVA - NGTL	0TB3
0001128	MEDICINE HAT SOUTH #4	01 - 07 - 016 - 02 - 4	0.69	NOVA - NGTL	0TB3
0001131	STANMORE	01 - 11 - 030 - 12 - 4	0.82	NOVA - NGTL	0TB3
0001132	LAVOY	00 - 12 - 052 - 14 - 4	1.08	NOVA - NGTL	0TB3
0001134	ROCKYFORD	10 - 24 - 026 - 23 - 4	0.68	NOVA - NGTL	0TB3
0001135	RICINUS	00 - 02 - 037 - 10 - 5	0.80	NOVA - NGTL	0TB3
0001139	LONE PINE SOUTH	00 - 27 - 029 - 28 - 4	0.74	NOVA - NGTL	0TB3
0001140	NEWELL NORTH	00 - 21 - 018 - 14 - 4	0.68	NOVA - NGTL	0TB3
0001142	HUXLEY	00 - 17 - 034 - 24 - 4	0.85	NOVA - NGTL	0TB3
0001143	JENNER EAST	00 - 21 - 020 - 08 - 4	0.72	NOVA - NGTL	0TB3
0001144	MIKWAN NORTH	00 - 08 - 037 - 23 - 4	0.85	NOVA - NGTL	0TB3
0001145	CESSFORD NORTH	00 - 19 - 026 - 13 - 4	0.71	NOVA - NGTL	0TB3

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0001146	MIKWAN	00 - 19 - 035 - 22 - 4	0.98	NOVA - NGTL	0TB3
0001147	DONALDA	15 - 18 - 040 - 18 - 4	1.19	NOVA - NGTL	0TB3
0001148	CRAIGEND SOUTH	00 - 20 - 063 - 12 - 4	1.33	NOVA - NGTL	0TB3
0001150	MATZHIWIN WEST	00 - 35 - 022 - 15 - 4	0.73	NOVA - NGTL	0TB3
0001152	CESSFORD NORTHEAST	12 - 05 - 026 - 12 - 4	0.68	NOVA - NGTL	0TB3
0001154	VALE	00 - 19 - 014 - 02 - 4	0.78	NOVA - NGTL	0TB3
0001156	STANMORE SOUTH	00 - 02 - 029 - 12 - 4	0.80	NOVA - NGTL	0TB3
0001157	BIG BEND	00 - 06 - 067 - 26 - 4	1.33	NOVA - NGTL	0TB3
0001159	JARROW SOUTH	04 - 05 - 044 - 09 - 4	1.14	NOVA - NGTL	0TB3
0001161	HOLDEN	00 - 20 - 048 - 16 - 4	1.04	NOVA - NGTL	0TB3
0001162	KILLAM	09 - 05 - 045 - 12 - 4	1.21	NOVA - NGTL	0TB3
0001163	JARROW	00 - 05 - 045 - 10 - 4	1.25	NOVA - NGTL	0TB3
0001164	RANFURLY	00 - 28 - 050 - 09 - 4	1.25	NOVA - NGTL	0TB3
0001165	RANFURLY WEST	00 - 32 - 049 - 11 - 4	1.14	NOVA - NGTL	0TB3
0001166	HARMATTAN-ELKTON	12 - 26 - 031 - 04 - 5	0.74	NOVA - NGTL	0TB3
0001167	JOFFRE	00 - 36 - 038 - 27 - 4	1.02	NOVA - NGTL	0TB3
0001168	BRUCE	00 - 06 - 047 - 15 - 4	0.87	NOVA - NGTL	0TB3
0001169	TILLEY	00 - 16 - 017 - 12 - 4	0.72	NOVA - NGTL	0TB3
0001170	CARBON	00 - 16 - 029 - 22 - 4	0.70	NOVA - NGTL	0TB3
0001172	MEDICINE HAT WEST	01 - 07 - 016 - 02 - 4	0.70	NOVA - NGTL	0TB3
0001173	WARWICK SOUTH	00 - 18 - 053 - 14 - 4	1.04	NOVA - NGTL	0TB3
0001179	STROME-HOLMBERG	00 - 13 - 044 - 17 - 4	0.96	NOVA - NGTL	0TB3
0001180	PENHOLD	00 - 29 - 036 - 27 - 4	0.76	NOVA - NGTL	0TB3
0001181	BANTRY NORTH WEST	09 - 07 - 019 - 13 - 4	0.68	NOVA - NGTL	0TB3
0001182	HANNA	13 - 22 - 031 - 14 - 4	0.78	NOVA - NGTL	0TB3
0001183	PRINCESS WEST	00 - 13 - 020 - 12 - 4	0.68	NOVA - NGTL	0TB3
0001184	MEDICINE HAT NORTH ARCO	00 - 27 - 017 - 02 - 4	0.68	NOVA - NGTL	0TB3
0001185	DISMAL CREEK	00 - 01 - 049 - 16 - 5	0.89	NOVA - NGTL	0TB3

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0001186	MEDICINE HAT EAST	00 - 07 - 016 - 01 - 4	0.77	NOVA - NGTL	0TB3
0001187	SYLVAN LAKE EAST #1	00 - 19 - 038 - 01 - 5	0.81	NOVA - NGTL	0TB3
0001188	WEST VIKING	00 - 01 - 049 - 14 - 4	1.06	NOVA - NGTL	0TB3
0001189	RANFURLY NORTH	14 - 32 - 050 - 13 - 4	1.02	NOVA - NGTL	0TB3
0001190	TWINING	00 - 10 - 031 - 24 - 4	0.79	NOVA - NGTL	0TB3
0001191	SYLVAN LAKE SOUTH	00 - 25 - 037 - 03 - 5	0.87	NOVA - NGTL	0TB3
0001193	SULLIVAN LAKE	00 - 18 - 034 - 13 - 4	1.00	NOVA - NGTL	0TB3
0001194	NIPISI	10 - 30 - 072 - 04 - 5	1.33	NOVA - NGTL	0TB3
0001196	CHAUVIN	00 - 36 - 042 - 02 - 4	1.33	NOVA - NGTL	0TB3
0001197	BAXTER LAKE	00 - 28 - 046 - 05 - 4	1.33	NOVA - NGTL	0TB3
0001198	BAXTER LAKE WEST	00 - 28 - 045 - 05 - 4	1.33	NOVA - NGTL	0TB3
0001199	WAINWRIGHT SOUTH	00 - 36 - 043 - 06 - 4	1.28	NOVA - NGTL	0TB3
0001201	IRVINE	00 - 23 - 012 - 02 - 4	0.96	NOVA - NGTL	0TB3
0001203	VERGER-MILLICENT	00 - 17 - 021 - 13 - 4	0.68	NOVA - NGTL	0TB3
0001204	BOWMANTON SOUTH	00 - 22 - 014 - 04 - 4	0.78	NOVA - NGTL	0TB3
0001205	MEDICINE HAT NORTHWEST	00 - 27 - 017 - 02 - 4	0.68	NOVA - NGTL	0TB3
0001206	LANFINE	00 - 27 - 027 - 05 - 4	0.82	NOVA - NGTL	0TB3
0001207	HUDSON	00 - 31 - 030 - 02 - 4	0.99	NOVA - NGTL	0TB3
0001208	ALDERSON NORTH	00 - 18 - 018 - 12 - 4	0.76	NOVA - NGTL	0TB3
0001209	REDCLIFF	12 - 29 - 014 - 05 - 4	0.89	NOVA - NGTL	0TB3
0001210	LAKE NEWELL EAST	00 - 21 - 017 - 14 - 4	0.68	NOVA - NGTL	0TB3
0001211	PROVOST MONITOR	00 - 16 - 033 - 07 - 4	1.21	NOVA - NGTL	0TB3
0001212	VALE EAST	00 - 17 - 014 - 01 - 4	0.76	NOVA - NGTL	0TB3
0001213	EDWAND	00 - 01 - 061 - 17 - 4	0.99	NOVA - NGTL	0TB3
0001214	MEDICINE RIVER A	00 - 16 - 038 - 04 - 5	1.22	NOVA - NGTL	0TB3
0001215	BRUCE NORTH	00 - 01 - 048 - 15 - 4	1.10	NOVA - NGTL	0TB3
0001216	BOWMANTON	00 - 33 - 015 - 04 - 4	0.71	NOVA - NGTL	0TB3
0001218	RETLAW SOUTH	00 - 19 - 012 - 18 - 4	0.77	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001219	REDCLIFF SOUTH	16 - 07 - 014 - 05 - 4	0.83	NOVA - NGTL	0TB3
0001220	DUNMORE	00 - 26 - 013 - 04 - 4	0.90	NOVA - NGTL	0TB3
0001221	CHINOOK-CEREAL	00 - 26 - 030 - 06 - 4	0.84	NOVA - NGTL	0TB3
0001222	MONITOR SOUTH	00 - 34 - 034 - 05 - 4	0.88	NOVA - NGTL	0TB3
0001223	TIDE LAKE SOUTH	00 - 23 - 017 - 10 - 4	0.69	NOVA - NGTL	0TB3
0001224	KEHO LAKE	00 - 11 - 011 - 22 - 4	0.73	NOVA - NGTL	0TB3
0001225	BIG BEND EAST	00 - 07 - 067 - 26 - 4	1.33	NOVA - NGTL	0TB3
0001227	BOLLOQUE	00 - 23 - 064 - 26 - 4	1.33	NOVA - NGTL	0TB3
0001228	CAVENDISH SOUTH	00 - 02 - 021 - 03 - 4	0.73	NOVA - NGTL	0TB3
0001229	MAJESTIC	00 - 14 - 021 - 06 - 4	0.83	NOVA - NGTL	0TB3
0001230	HAIRY HILL	00 - 36 - 055 - 14 - 4	1.05	NOVA - NGTL	0TB3
0001231	BAXTER LAKE SOUTH	00 - 05 - 045 - 05 - 4	1.33	NOVA - NGTL	0TB3
0001232	ERSKINE NORTH	15 - 31 - 039 - 20 - 4	1.03	NOVA - NGTL	0TB3
0001234	WIMBORNE NORTH	00 - 05 - 035 - 26 - 4	0.78	NOVA - NGTL	0TB3
0001236	DOROTHY	00 - 05 - 028 - 17 - 4	0.98	NOVA - NGTL	0TB3
0001237	BOWMANTON WEST	00 - 26 - 015 - 05 - 4	1.06	NOVA - NGTL	0TB3
0001241	HYLO	01 - 25 - 066 - 14 - 4	0.95	NOVA - NGTL	0TB3
0001242	BODO WEST	00 - 31 - 037 - 02 - 4	1.03	NOVA - NGTL	0TB3
0001246	PRINCESS EAST	16 - 16 - 020 - 10 - 4	0.68	NOVA - NGTL	0TB3
0001256	TWEEDIE SOUTH	00 - 05 - 068 - 12 - 4	1.24	NOVA - NGTL	0TB3
0001257	VIKING NORTH	00 - 31 - 049 - 13 - 4	1.15	NOVA - NGTL	0TB3
0001259	GREGORY WEST	00 - 14 - 022 - 14 - 4	0.70	NOVA - NGTL	0TB3
0001264	BENALTO WEST	00 - 12 - 038 - 03 - 5	0.88	NOVA - NGTL	0TB3
0001265	EDGERTON	05 - 13 - 045 - 04 - 4	1.33	NOVA - NGTL	0TB3
0001266	EDGERTON WEST	00 - 36 - 044 - 05 - 4	1.33	NOVA - NGTL	0TB3
0001267	GREGORY	00 - 18 - 022 - 13 - 4	0.77	NOVA - NGTL	0TB3
0001268	TIDE LAKE NORTH	00 - 26 - 019 - 10 - 4	0.68	NOVA - NGTL	0TB3
0001270	MATZHIWIN EAST	04 - 14 - 024 - 14 - 4	0.85	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001272	LEO	09 - 17 - 035 - 15 - 4	0.74	NOVA - NGTL	0TB3
0001273	MAPLE GLEN	00 - 01 - 037 - 16 - 4	0.76	NOVA - NGTL	0TB3
0001274	BENTON WEST	00 - 28 - 028 - 04 - 4	0.80	NOVA - NGTL	0TB3
0001275	BADGER EAST	09 - 13 - 016 - 17 - 4	0.68	NOVA - NGTL	0TB3
0001276	NESTOW	09 - 26 - 060 - 24 - 4	1.27	NOVA - NGTL	0TB3
0001277	IDDESLEIGH SOUTH	00 - 01 - 020 - 11 - 4	0.75	NOVA - NGTL	0TB3
0001278	PATRICIA	00 - 05 - 021 - 12 - 4	0.68	NOVA - NGTL	0TB3
0001279	DAPP EAST	00 - 08 - 062 - 25 - 4	1.33	NOVA - NGTL	0TB3
0001281	JARROW WEST	00 - 14 - 045 - 11 - 4	1.13	NOVA - NGTL	0TB3
0001282	RALSTON	00 - 01 - 016 - 10 - 4	0.79	NOVA - NGTL	0TB3
0001284	MATZHIWIN NORTHEAST	00 - 09 - 023 - 14 - 4	0.76	NOVA - NGTL	0TB3
0001287	COUNTESS WEST	00 - 24 - 020 - 16 - 4	0.68	NOVA - NGTL	0TB3
0001289	PATRICIA WEST	00 - 26 - 021 - 13 - 4	0.68	NOVA - NGTL	0TB3
0001290	BOLLOQUE SOUTH	10 - 10 - 064 - 26 - 4	1.33	NOVA - NGTL	0TB3
0001291	HAMLIN	00 - 11 - 058 - 13 - 4	1.31	NOVA - NGTL	0TB3
0001292	MONS LAKE	00 - 24 - 060 - 18 - 4	1.31	NOVA - NGTL	0TB3
0001296	BANTRY NORTHEAST	00 - 09 - 020 - 13 - 4	0.68	NOVA - NGTL	0TB3
0001297	ATMORE	00 - 32 - 067 - 17 - 4	1.19	NOVA - NGTL	0TB3
0001298	KILLAM NORTH	00 - 31 - 045 - 13 - 4	1.33	NOVA - NGTL	0TB3
0001299	ROYAL PARK	16 - 23 - 051 - 15 - 4	0.99	NOVA - NGTL	0TB3
0001300	FITZALLAN SOUTH	16 - 34 - 052 - 14 - 4	1.10	NOVA - NGTL	0TB3
0001302	FLAT LAKE NORTH	00 - 07 - 067 - 18 - 4	1.33	NOVA - NGTL	0TB3
0001304	PROSPERITY	00 - 15 - 068 - 19 - 4	1.02	NOVA - NGTL	0TB3
0001307	PADDLE RIVER	00 - 10 - 056 - 11 - 5	1.18	NOVA - NGTL	0TB3
0001308	STETTLER SOUTH	00 - 12 - 040 - 20 - 4	1.10	NOVA - NGTL	0TB3
0001310	SADDLE LAKE WEST	00 - 25 - 057 - 13 - 4	1.33	NOVA - NGTL	0TB3
0001311	SADDLE LAKE NORTH	09 - 09 - 058 - 11 - 4	0.96	NOVA - NGTL	0TB3
0001312	CESSFORD SOUTH	00 - 22 - 023 - 12 - 4	0.68	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001314	TILLEBROOK	00 - 20 - 018 - 13 - 4	0.69	NOVA - NGTL	0TB3
0001315	CASSILS	13 - 24 - 019 - 15 - 4	0.68	NOVA - NGTL	0TB3
0001316	NETOOK	00 - 21 - 033 - 01 - 5	1.33	NOVA - NGTL	0TB3
0001317	UKALTA EAST	00 - 35 - 057 - 16 - 4	1.12	NOVA - NGTL	0TB3
0001318	BOWELL SOUTH	00 - 24 - 013 - 09 - 4	0.68	NOVA - NGTL	0TB3
0001320	CRAIGEND NORTH	00 - 01 - 064 - 13 - 4	1.32	NOVA - NGTL	0TB3
0001321	WESTLOCK	00 - 24 - 060 - 26 - 4	1.33	NOVA - NGTL	0TB3
0001322	CHOICE	00 - 17 - 040 - 09 - 4	1.33	NOVA - NGTL	0TB3
0001323	CHOICE B	00 - 17 - 040 - 09 - 4	1.33	NOVA - NGTL	0TB3
0001325	MEDICINE HAT NORTH F	00 - 27 - 017 - 02 - 4	0.68	NOVA - NGTL	0TB3
0001326	ATHABASCA	00 - 17 - 066 - 23 - 4	1.28	NOVA - NGTL	0TB3
0001329	BASHAW	00 - 10 - 042 - 22 - 4	1.11	NOVA - NGTL	0TB3
0001330	BASSANO SOUTH	00 - 05 - 022 - 18 - 4	0.68	NOVA - NGTL	0TB3
0001331	TIDE LAKE EAST	00 - 35 - 018 - 10 - 4	0.68	NOVA - NGTL	0TB3
0001332	AECO C	01 - 04 - 019 - 09 - 4	0.68	NOVA - NGTL	0TB3
0001334	BAXTER LAKE B	00 - 28 - 046 - 05 - 4	1.08	NOVA - NGTL	0TB3
0001335	THREE HILLS CREEK WEST	03 - 06 - 035 - 26 - 4	0.74	NOVA - NGTL	0TB3
0001336	ROCHESTER	00 - 27 - 062 - 24 - 4	1.33	NOVA - NGTL	0TB3
0001337	ABEE	00 - 32 - 061 - 22 - 4	1.33	NOVA - NGTL	0TB3
0001338	MEANOOK	00 - 23 - 063 - 22 - 4	1.33	NOVA - NGTL	0TB3
0001339	BAPTISTE SOUTH	00 - 18 - 067 - 22 - 4	1.02	NOVA - NGTL	0TB3
0001340	WARDLOW EAST	00 - 24 - 021 - 12 - 4	0.68	NOVA - NGTL	0TB3
0001341	SPRUCEFIELD	00 - 03 - 061 - 20 - 4	1.33	NOVA - NGTL	0TB3
0001342	YOUNGSTOWN	00 - 29 - 030 - 09 - 4	1.03	NOVA - NGTL	0TB3
0001343	TWEEDIE	00 - 20 - 068 - 12 - 4	1.18	NOVA - NGTL	0TB3
0001345	WHITFORD	08 - 20 - 056 - 15 - 4	1.10	NOVA - NGTL	0TB3
0001346	REDCLIFF WEST	00 - 23 - 013 - 07 - 4	0.88	NOVA - NGTL	0TB3
0001347	VIKING EAST	01 - 27 - 049 - 13 - 4	0.97	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001348	TIDE LAKE	00 - 14 - 018 - 10 - 4	0.68	NOVA - NGTL	0TB3
0001350	BULLPOUND SOUTH	00 - 29 - 024 - 14 - 4	1.06	NOVA - NGTL	0TB3
0001352	GRAINGER	00 - 35 - 029 - 24 - 4	0.70	NOVA - NGTL	0TB3
0001353	WARSPITE	00 - 15 - 059 - 18 - 4	1.12	NOVA - NGTL	0TB3
0001354	SLAWA NORTH	04 - 18 - 056 - 09 - 4	1.08	NOVA - NGTL	0TB3
0001355	MONS LAKE EAST	00 - 17 - 060 - 17 - 4	1.31	NOVA - NGTL	0TB3
0001357	HYLO SOUTH	00 - 01 - 066 - 14 - 4	1.33	NOVA - NGTL	0TB3
0001358	GAYFORD	09 - 17 - 027 - 24 - 4	0.68	NOVA - NGTL	0TB3
0001359	EQUITY B	00 - 29 - 031 - 23 - 4	0.69	NOVA - NGTL	0TB3
0001362	MEYER	00 - 02 - 070 - 25 - 4	1.33	NOVA - NGTL	0TB3
0001365	GREGORY NORTHEAST	00 - 25 - 022 - 13 - 4	0.75	NOVA - NGTL	0TB3
0001366	LOUISIANA LAKE	00 - 03 - 018 - 11 - 4	0.88	NOVA - NGTL	0TB3
0001368	ATHABASCA EAST	00 - 23 - 066 - 22 - 4	1.25	NOVA - NGTL	0TB3
0001370	SEPTEMBER LAKE NORTH	11 - 21 - 067 - 24 - 4	1.33	NOVA - NGTL	0TB3
0001371	STEELE LAKE	00 - 34 - 065 - 24 - 4	1.33	NOVA - NGTL	0TB3
0001372	RICINUS SOUTH	00 - 31 - 033 - 07 - 5	0.80	NOVA - NGTL	0TB3
0001373	CALLING LAKE	13 - 14 - 071 - 20 - 4	1.33	NOVA - NGTL	0TB3
0001374	RICH LAKE	00 - 36 - 063 - 12 - 4	1.11	NOVA - NGTL	0TB3
0001375	FAWCETT RIVER	00 - 32 - 074 - 25 - 4	1.33	NOVA - NGTL	0TB3
0001376	FORSHEE	10 - 08 - 041 - 01 - 5	0.81	NOVA - NGTL	0TB3
0001377	THORHILD	10 - 25 - 059 - 22 - 4	1.33	NOVA - NGTL	0TB3
0001378	RAINIER SOUTH	10 - 28 - 015 - 15 - 4	0.68	NOVA - NGTL	0TB3
0001379	MATZHIWIN SOUTH	00 - 18 - 022 - 14 - 4	0.68	NOVA - NGTL	0TB3
0001380	RAINIER SOUTHWEST	11 - 35 - 015 - 16 - 4	0.76	NOVA - NGTL	0TB3
0001382	BAXTER LAKE NORTHWEST	00 - 14 - 046 - 06 - 4	1.05	NOVA - NGTL	0TB3
0001383	WAINWRIGHT EAST	00 - 04 - 043 - 04 - 4	1.33	NOVA - NGTL	0TB3
0001385	JENNER WEST B	00 - 23 - 020 - 09 - 4	0.68	NOVA - NGTL	0TB3
0001386	LUCKY LAKE	00 - 09 - 062 - 18 - 4	1.33	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001387	CALLING LAKE SOUTH	10 - 28 - 070 - 21 - 4	1.12	NOVA - NGTL	0TB3
0001388	STEVEVILLE	00 - 01 - 022 - 12 - 4	0.68	NOVA - NGTL	0TB3
0001389	FAWCETT RIVER EAST	00 - 21 - 074 - 24 - 4	1.33	NOVA - NGTL	0TB3
0001391	HALKIRK	02 - 34 - 038 - 16 - 4	0.88	NOVA - NGTL	0TB3
0001392	RIBSTONE	00 - 07 - 043 - 02 - 4	1.33	NOVA - NGTL	0TB3
0001393	BASHAW B	00 - 10 - 042 - 22 - 4	1.11	NOVA - NGTL	0TB3
0001395	SEDGEWICK EAST	00 - 23 - 043 - 11 - 4	1.33	NOVA - NGTL	0TB3
0001396	MINBURN	00 - 24 - 051 - 10 - 4	1.33	NOVA - NGTL	0TB3
0001397	CASTOR	00 - 03 - 038 - 13 - 4	0.97	NOVA - NGTL	0TB3
0001398	BAPTISTE	00 - 28 - 067 - 22 - 4	1.31	NOVA - NGTL	0TB3
0001400	ROCK ISLAND LAKE	09 - 36 - 075 - 23 - 4	1.09	NOVA - NGTL	0TB3
0001401	BONAR WEST	03 - 02 - 031 - 14 - 4	0.68	NOVA - NGTL	0TB3
0001403	SEDGEWICK NORTH	00 - 22 - 044 - 10 - 4	1.29	NOVA - NGTL	0TB3
0001407	ISLAND LAKE	08 - 18 - 068 - 23 - 4	1.18	NOVA - NGTL	0TB3
0001409	BULLPOUND	00 - 32 - 025 - 15 - 4	0.82	NOVA - NGTL	0TB3
0001412	TIELAND	00 - 14 - 067 - 02 - 5	1.33	NOVA - NGTL	0TB3
0001413	HUDSON WEST	00 - 26 - 030 - 04 - 4	0.90	NOVA - NGTL	0TB3
0001414	ST. LINA	00 - 09 - 062 - 08 - 4	0.82	NOVA - NGTL	0TB3
0001415	ST. LINA NORTH	00 - 07 - 063 - 08 - 4	1.17	NOVA - NGTL	0TB3
0001416	ST. LINA WEST	00 - 20 - 061 - 09 - 4	0.98	NOVA - NGTL	0TB3
0001418	HATTIE LAKE NORTH	14 - 10 - 047 - 12 - 4	1.33	NOVA - NGTL	0TB3
0001419	MAKEPEACE NORTH	15 - 33 - 023 - 18 - 4	0.70	NOVA - NGTL	0TB3
0001423	SUFFIELD WEST	00 - 16 - 014 - 08 - 4	0.68	NOVA - NGTL	0TB3
0001424	ACADIA VALLEY	12 - 12 - 026 - 02 - 4	0.95	NOVA - NGTL	0TB3
0001427	MIKWAN EAST	00 - 19 - 035 - 21 - 4	1.28	NOVA - NGTL	0TB3
0001428	WILLINGDON	12 - 24 - 055 - 15 - 4	1.00	NOVA - NGTL	0TB3
0001430	THORHILD WEST	12 - 11 - 060 - 22 - 4	1.22	NOVA - NGTL	0TB3
0001433	COUSINS WEST	00 - 22 - 013 - 06 - 4	0.86	NOVA - NGTL	0TB3

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0001434	CHISHOLM MILLS	15 - 29 - 068 - 01 - 5	1.33	NOVA - NGTL	0TB3
0001435	GEM SOUTH	00 - 26 - 022 - 16 - 4	0.68	NOVA - NGTL	0TB3
0001436	HUSSAR NORTH	00 - 22 - 025 - 20 - 4	0.68	NOVA - NGTL	0TB3
0001437	RICINUS WEST	00 - 30 - 035 - 08 - 5	0.82	NOVA - NGTL	0TB3
0001439	HEISLER	00 - 15 - 042 - 16 - 4	0.82	NOVA - NGTL	0TB3
0001440	TAPLOW	01 - 25 - 029 - 14 - 4	0.73	NOVA - NGTL	0TB3
0001441	IRISH	00 - 36 - 054 - 06 - 4	0.96	NOVA - NGTL	0TB3
0001442	TRAVERS	00 - 31 - 014 - 18 - 4	0.71	NOVA - NGTL	0TB3
0001443	CALLING LAKE WEST	08 - 20 - 070 - 22 - 4	1.11	NOVA - NGTL	0TB3
0001444	HARDISTY	16 - 11 - 043 - 09 - 4	1.23	NOVA - NGTL	0TB3
0001446	KIRBY	10 - 25 - 073 - 05 - 4	1.09	NOVA - NGTL	0TB3
0001447	SEIU CREEK	00 - 12 - 026 - 19 - 4	0.69	NOVA - NGTL	0TB3
0001448	GRACE CREEK	00 - 34 - 040 - 09 - 5	0.88	NOVA - NGTL	0TB3
0001452	GOODFARE	00 - 19 - 072 - 11 - 6	1.17	NOVA - NGTL	0TB3
0001454	CLYDE	00 - 35 - 071 - 10 - 4	0.87	NOVA - NGTL	0TB3
0001456	GLENDON	03 - 16 - 061 - 08 - 4	1.33	NOVA - NGTL	0TB3
0001457	MITSUE SOUTH	02 - 12 - 070 - 04 - 5	1.33	NOVA - NGTL	0TB3
0001458	MORRIN	10 - 33 - 030 - 19 - 4	0.98	NOVA - NGTL	0TB3
0001459	BEAUVALLON	00 - 35 - 054 - 09 - 4	1.25	NOVA - NGTL	0TB3
0001460	MORECAMBE	00 - 09 - 054 - 10 - 4	1.33	NOVA - NGTL	0TB3
0001461	ROSEMARY NORTH	00 - 09 - 022 - 15 - 4	0.68	NOVA - NGTL	0TB3
0001462	KARR	00 - 10 - 065 - 02 - 6	0.98	NOVA - NGTL	0TB3
0001464	VILNA	00 - 32 - 059 - 13 - 4	1.23	NOVA - NGTL	0TB3
0001465	LONE BUTTE	00 - 33 - 028 - 15 - 4	1.02	NOVA - NGTL	0TB3
0001466	ROSEMARY	00 - 21 - 021 - 15 - 4	0.68	NOVA - NGTL	0TB3
0001469	ANDREW	00 - 19 - 057 - 15 - 4	0.99	NOVA - NGTL	0TB3
0001474	BINDLOSS WEST	00 - 28 - 022 - 05 - 4	0.96	NOVA - NGTL	0TB3
0001476	DEMMITT	15 - 18 - 074 - 12 - 6	1.23	NOVA - NGTL	0TB3

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0001479	HYTHE	00 - 10 - 074 - 11 - 6	1.20	NOVA - NGTL	0TB3
0001480	GLEICHEN	04 - 01 - 022 - 21 - 4	1.02	NOVA - NGTL	0TB3
0001482	GRAHAM	00 - 19 - 080 - 04 - 4	1.33	NOVA - NGTL	0TB3
0001483	KENT	00 - 13 - 062 - 03 - 4	1.33	NOVA - NGTL	0TB3
0001484	MOOSELAKE RIVER	00 - 08 - 062 - 07 - 4	1.33	NOVA - NGTL	0TB3
0001487	SPURFIELD	00 - 28 - 071 - 02 - 5	1.33	NOVA - NGTL	0TB3
0001489	CUTBANK RIVER	00 - 16 - 062 - 08 - 6	1.19	NOVA - NGTL	0TB3
0001490	GEM WEST	00 - 24 - 023 - 17 - 4	0.68	NOVA - NGTL	0TB3
0001491	CASLAN	00 - 08 - 065 - 17 - 4	1.32	NOVA - NGTL	0TB3
0001492	CASLAN EAST	00 - 29 - 064 - 16 - 4	1.18	NOVA - NGTL	0TB3
0001494	LITTLE SUNDANCE	00 - 02 - 054 - 19 - 5	0.88	NOVA - NGTL	0TB3
0001496	LOUSANA	00 - 16 - 037 - 22 - 4	1.15	NOVA - NGTL	0TB3
0001497	BARICH	00 - 20 - 060 - 18 - 4	1.33	NOVA - NGTL	0TB3
0001499	ROBB	00 - 12 - 049 - 20 - 5	0.93	NOVA - NGTL	0TB3
0001500	MIRROR	00 - 07 - 041 - 22 - 4	1.06	NOVA - NGTL	0TB3
0001502	NEWBROOK	00 - 11 - 062 - 20 - 4	1.03	NOVA - NGTL	0TB3
0001504	GOODRIDGE	00 - 34 - 061 - 09 - 4	1.31	NOVA - NGTL	0TB3
0001505	BLOOD INDIAN CREEK	00 - 11 - 023 - 12 - 4	0.68	NOVA - NGTL	0TB3
0001507	ENDIANG	00 - 28 - 034 - 15 - 4	0.76	NOVA - NGTL	0TB3
0001508	MICHICHI	04 - 08 - 031 - 18 - 4	1.01	NOVA - NGTL	0TB3
0001510	RIVERCOURSE	00 - 36 - 046 - 02 - 4	1.33	NOVA - NGTL	0TB3
0001511	BLUE JAY	00 - 13 - 068 - 18 - 4	1.33	NOVA - NGTL	0TB3
0001514	MAUGHAN	00 - 32 - 052 - 07 - 4	1.07	NOVA - NGTL	0TB3
0001516	SUNDANCE CREEK	00 - 23 - 053 - 20 - 5	1.06	NOVA - NGTL	0TB3
0001519	ST. BRIDES	00 - 16 - 058 - 10 - 4	1.00	NOVA - NGTL	0TB3
0001520	DONATVILLE	00 - 27 - 066 - 18 - 4	1.23	NOVA - NGTL	0TB3
0001521	SMITH	00 - 01 - 071 - 02 - 5	1.33	NOVA - NGTL	0TB3
0001522	CALLING LAKE EAST	00 - 29 - 071 - 19 - 4	1.33	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001523	HELINA	00 - 21 - 064 - 09 - 4	1.33	NOVA - NGTL	0TB3
0001524	MILLS	00 - 31 - 069 - 11 - 4	1.14	NOVA - NGTL	0TB3
0001526	AKUINU RIVER	00 - 06 - 067 - 02 - 5	1.33	NOVA - NGTL	0TB3
0001527	VIMY	00 - 11 - 059 - 25 - 4	1.33	NOVA - NGTL	0TB3
0001528	HOOLE	16 - 36 - 080 - 25 - 4	1.07	NOVA - NGTL	0TB3
0001529	DAYSLAND	00 - 24 - 044 - 16 - 4	0.88	NOVA - NGTL	0TB3
0001530	RUMSEY	00 - 31 - 033 - 20 - 4	0.97	NOVA - NGTL	0TB3
0001532	OHATON	00 - 25 - 046 - 19 - 4	1.33	NOVA - NGTL	0TB3
0001534	STANDARD	00 - 01 - 024 - 22 - 4	0.68	NOVA - NGTL	0TB3
0001535	CLANDONALD	00 - 34 - 052 - 06 - 4	1.04	NOVA - NGTL	0TB3
0001536	LINARIA	00 - 05 - 062 - 01 - 5	1.33	NOVA - NGTL	0TB3
0001537	SCOTFIELD	00 - 16 - 030 - 10 - 4	1.06	NOVA - NGTL	0TB3
0001538	HACKETT	00 - 27 - 035 - 19 - 4	1.27	NOVA - NGTL	0TB3
0001539	DELIA	07 - 15 - 032 - 18 - 4	1.06	NOVA - NGTL	0TB3
0001540	ROWLEY	01 - 13 - 032 - 19 - 4	0.99	NOVA - NGTL	0TB3
0001541	CRAIGMYLE	00 - 08 - 032 - 17 - 4	1.21	NOVA - NGTL	0TB3
0001545	OPAL	00 - 29 - 057 - 21 - 4	1.33	NOVA - NGTL	0TB3
0001547	ETZIKOM A	00 - 27 - 006 - 08 - 4	1.18	NOVA - NGTL	0TB3
0001548	ETZIKOM B	05 - 27 - 006 - 08 - 4	1.26	NOVA - NGTL	0TB3
0001551	MURRAY LAKE	00 - 32 - 009 - 07 - 4	0.70	NOVA - NGTL	0TB3
0001555	BULLSHEAD	00 - 06 - 012 - 06 - 4	0.95	NOVA - NGTL	0TB3
0001556	SOUTH SASKATCHEWAN RIVER	00 - 23 - 012 - 07 - 4	1.16	NOVA - NGTL	0TB3
0001557	ETZIKOM D	00 - 27 - 006 - 08 - 4	1.26	NOVA - NGTL	0TB3
0001558	ELK RIVER SOUTH	06 - 10 - 047 - 14 - 5	0.85	NOVA - NGTL	0TB3
0001560	GOUGH LAKE	15 - 07 - 036 - 15 - 4	0.79	NOVA - NGTL	0TB3
0001561	BYEMOOR	00 - 32 - 034 - 17 - 4	0.92	NOVA - NGTL	0TB3
0001562	LAKEVIEW LAKE	07 - 17 - 035 - 24 - 4	0.80	NOVA - NGTL	0TB3
0001564	LARKSPUR	00 - 36 - 062 - 27 - 4	1.33	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001565	STONEY CREEK	00 - 13 - 060 - 15 - 4	1.29	NOVA - NGTL	0TB3
0001566	STONEY CREEK WEST	00 - 04 - 060 - 15 - 4	1.19	NOVA - NGTL	0TB3
0001567	ARMENA	00 - 03 - 049 - 21 - 4	1.33	NOVA - NGTL	0TB3
0001568	EDBERG	00 - 10 - 044 - 22 - 4	1.18	NOVA - NGTL	0TB3
0001569	IROQUOIS CREEK	04 - 08 - 069 - 08 - 6	1.04	NOVA - NGTL	0TB3
0001570	WATTS	02 - 04 - 031 - 15 - 4	0.86	NOVA - NGTL	0TB3
0001572	MARLBORO	00 - 24 - 052 - 20 - 5	1.04	NOVA - NGTL	0TB3
0001573	ANSELL	02 - 29 - 053 - 17 - 5	0.89	NOVA - NGTL	0TB3
0001574	TROCHU	00 - 31 - 032 - 23 - 4	0.94	NOVA - NGTL	0TB3
0001576	HADDOCK	15 - 30 - 055 - 14 - 5	0.96	NOVA - NGTL	0TB3
0001577	WINEFRED RIVER	08 - 04 - 077 - 05 - 4	1.19	NOVA - NGTL	0TB3
0001578	MILO	03 - 31 - 018 - 19 - 4	0.76	NOVA - NGTL	0TB3
0001579	ROSE LYNNE	00 - 21 - 028 - 13 - 4	0.68	NOVA - NGTL	0TB3
0001580	SPEAR LAKE	00 - 20 - 066 - 21 - 4	1.13	NOVA - NGTL	0TB3
0001583	CRAIGMYLE EAST	00 - 28 - 031 - 16 - 4	1.33	NOVA - NGTL	0TB3
0001585	WEASEL CREEK	00 - 06 - 060 - 19 - 4	1.25	NOVA - NGTL	0TB3
0001586	EQUITY EAST	00 - 29 - 031 - 23 - 4	0.89	NOVA - NGTL	0TB3
0001587	OVERLEA	07 - 09 - 072 - 04 - 5	1.22	NOVA - NGTL	0TB3
0001589	HADDOCK NORTH	00 - 15 - 056 - 14 - 5	0.97	NOVA - NGTL	0TB3
0001590	BOHN LAKE	10 - 02 - 080 - 06 - 4	1.33	NOVA - NGTL	0TB3
0001591	HUXLEY EAST	04 - 29 - 034 - 23 - 4	1.21	NOVA - NGTL	0TB3
0001593	IRON SPRINGS	01 - 03 - 012 - 21 - 4	0.71	NOVA - NGTL	0TB3
0001595	SUNDANCE CREEK EAST	04 - 29 - 054 - 19 - 5	0.89	NOVA - NGTL	0TB3
0001600	RUMSEY WEST	04 - 35 - 033 - 21 - 4	1.09	NOVA - NGTL	0TB3
0001601	QUEENSTOWN	02 - 11 - 020 - 23 - 4	1.07	NOVA - NGTL	0TB3
0001602	FORT KENT	14 - 11 - 062 - 04 - 4	1.09	NOVA - NGTL	0TB3
0001603	HAYS	11 - 31 - 013 - 14 - 4	1.08	NOVA - NGTL	0TB3
0001604	BERRY CREEK SOUTH	01 - 17 - 026 - 10 - 4	0.84	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001605	MONITOR CREEK	00 - 25 - 033 - 05 - 4	0.86	NOVA - NGTL	0TB3
0001606	VICTOR	05 - 11 - 033 - 18 - 4	1.19	NOVA - NGTL	0TB3
0001607	PENHOLD WEST	04 - 13 - 035 - 28 - 4	0.88	NOVA - NGTL	0TB3
0001608	KIKINO	00 - 06 - 063 - 15 - 4	1.20	NOVA - NGTL	0TB3
0001609	CHISHOLM MILLS WEST	11 - 36 - 068 - 03 - 5	1.33	NOVA - NGTL	0TB3
0001610	PICTURE BUTTE	12 - 06 - 011 - 20 - 4	1.04	NOVA - NGTL	0TB3
0001612	COATES LAKE	13 - 19 - 032 - 01 - 4	1.17	NOVA - NGTL	0TB3
0001613	ACADIA NORTH	09 - 30 - 026 - 03 - 4	0.85	NOVA - NGTL	0TB3
0001614	CONTRACOSTA LAKE	10 - 09 - 032 - 12 - 4	0.97	NOVA - NGTL	0TB3
0001615	ELMWORTH HIGH	00 - 08 - 070 - 11 - 6	1.05	NOVA - NGTL	0TB3
0001616	BLOOD INDIAN CREEK EAST	03 - 06 - 023 - 10 - 4	0.76	NOVA - NGTL	0TB3
0001617	GHOSTPINE B	16 - 02 - 031 - 21 - 4	0.78	NOVA - NGTL	0TB3
0001619	BRIGGS	05 - 01 - 039 - 01 - 5	0.81	NOVA - NGTL	0TB3
0001621	TORRINGTON EAST	05 - 11 - 033 - 26 - 4	0.71	NOVA - NGTL	0TB3
0001622	CARBON WEST	00 - 34 - 029 - 22 - 4	0.73	NOVA - NGTL	0TB3
0001623	GATINE	10 - 08 - 029 - 22 - 4	0.68	NOVA - NGTL	0TB3
0001624	CONKLIN	02 - 12 - 077 - 08 - 4	1.08	NOVA - NGTL	0TB3
0001627	KETTLE RIVER	15 - 02 - 081 - 06 - 4	1.33	NOVA - NGTL	0TB3
0001628	WINEFRED RIVER NORTH	07 - 15 - 078 - 04 - 4	1.33	NOVA - NGTL	0TB3
0001630	LONG LAKE WEST	03 - 14 - 064 - 20 - 4	1.33	NOVA - NGTL	0TB3
0001631	ACADIA EAST	02 - 15 - 026 - 03 - 4	0.85	NOVA - NGTL	0TB3
0001632	FOISY	04 - 30 - 056 - 11 - 4	1.15	NOVA - NGTL	0TB3
0001633	MAY HILL	10 - 36 - 076 - 15 - 4	1.33	NOVA - NGTL	0TB3
0001634	CONKLIN WEST	09 - 23 - 077 - 09 - 4	1.04	NOVA - NGTL	0TB3
0001635	CONTRACOSTA EAST	16 - 03 - 032 - 11 - 4	1.13	NOVA - NGTL	0TB3
0001636	HADDOCK SOUTH	06 - 33 - 055 - 14 - 5	1.05	NOVA - NGTL	0TB3
0001637	SMITH WEST	09 - 01 - 071 - 02 - 5	1.33	NOVA - NGTL	0TB3
0001639	TIDE LAKE B	00 - 14 - 018 - 10 - 4	0.68	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001641	MOUNT VALLEY	11 - 06 - 071 - 13 - 6	1.18	NOVA - NGTL	0TB3
0001644	TILLEBROOK WEST	09 - 18 - 018 - 14 - 4	0.68	NOVA - NGTL	0TB3
0001645	METISKOW NORTH	01 - 09 - 040 - 06 - 4	1.09	NOVA - NGTL	0TB3
0001646	DECRENE NORTH	11 - 06 - 073 - 01 - 5	1.33	NOVA - NGTL	0TB3
0001647	GRIST LAKE	11 - 01 - 073 - 06 - 4	0.83	NOVA - NGTL	0TB3
0001649	BADGER NORTH	01 - 18 - 017 - 18 - 4	0.79	NOVA - NGTL	0TB3
0001650	WILDUNN CREEK EAST	05 - 34 - 026 - 14 - 4	0.74	NOVA - NGTL	0TB3
0001651	CAMROSE CREEK	00 - 27 - 046 - 21 - 4	1.33	NOVA - NGTL	0TB3
0001652	WILLOW RIVER	00 - 07 - 078 - 01 - 5	1.33	NOVA - NGTL	0TB3
0001658	MIQUELON LAKE	05 - 23 - 049 - 21 - 4	1.33	NOVA - NGTL	0TB3
0001659	FERINTOSH WEST	09 - 12 - 044 - 21 - 4	1.33	NOVA - NGTL	0TB3
0001660	BONNYVILLE	16 - 12 - 062 - 06 - 4	1.33	NOVA - NGTL	0TB3
0001661	WILDHAY RIVER	14 - 36 - 057 - 23 - 5	0.91	NOVA - NGTL	0TB3
0001663	MARLBORO EAST	01 - 24 - 052 - 20 - 5	1.04	NOVA - NGTL	0TB3
0001665	PARSONS LAKE	12 - 07 - 044 - 04 - 4	1.33	NOVA - NGTL	0TB3
0001666	CHEECHAM	00 - 14 - 083 - 05 - 4	1.11	NOVA - NGTL	0TB3
0001669	WADDELL CREEK	16 - 01 - 079 - 06 - 4	0.99	NOVA - NGTL	0TB3
0001671	WINEFRED RIVER SOUTH	06 - 04 - 075 - 05 - 4	1.33	NOVA - NGTL	0TB3
0001672	MARTEN HILLS NORTH	00 - 19 - 077 - 25 - 4	1.33	NOVA - NGTL	0TB3
0001673	HERMIT LAKE	00 - 36 - 071 - 07 - 6	1.16	NOVA - NGTL	0TB3
0001674	SUNDAY CREEK	00 - 22 - 078 - 05 - 4	1.19	NOVA - NGTL	0TB3
0001675	BELLIS SOUTH	15 - 34 - 058 - 16 - 4	1.03	NOVA - NGTL	0TB3
0001676	CALLING LAKE NORTH	13 - 25 - 070 - 21 - 4	1.04	NOVA - NGTL	0TB3
0001677	FAIRYDELL CREEK	00 - 11 - 059 - 23 - 4	1.33	NOVA - NGTL	0TB3
0001678	INDIAN LAKE	04 - 22 - 019 - 21 - 4	0.92	NOVA - NGTL	0TB3
0001680	CHERRY GROVE EAST	00 - 12 - 062 - 01 - 4	1.33	NOVA - NGTL	0TB3
0001681	AKUINU RIVER WEST	00 - 27 - 065 - 04 - 5	1.33	NOVA - NGTL	0TB3
0001682	KINOSIS	07 - 02 - 085 - 06 - 4	1.05	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001684	WIAU LAKE	00 - 30 - 074 - 08 - 4	1.33	NOVA - NGTL	0TB3
0001685	IPIATIK LAKE	00 - 29 - 073 - 07 - 4	1.32	NOVA - NGTL	0TB3
0001686	CRAMMOND	11 - 34 - 034 - 06 - 5	0.74	NOVA - NGTL	0TB3
0001689	DROPOFF CREEK	00 - 25 - 078 - 15 - 4	1.33	NOVA - NGTL	0TB3
0001692	CARIBOU LAKE	15 - 01 - 069 - 05 - 4	0.79	NOVA - NGTL	0TB3
0001693	MINNOW LAKE	05 - 01 - 051 - 15 - 5	1.03	NOVA - NGTL	0TB3
0001694	JACKFISH CREEK	00 - 32 - 065 - 04 - 4	1.33	NOVA - NGTL	0TB3
0001695	LAWRENCE LAKE NORTH	15 - 29 - 070 - 24 - 4	1.33	NOVA - NGTL	0TB3
0001696	SUNDAY CREEK SOUTH	13 - 05 - 076 - 06 - 4	1.33	NOVA - NGTL	0TB3
0001697	CORRIGALL LAKE	04 - 29 - 071 - 19 - 4	1.16	NOVA - NGTL	0TB3
0001699	TWELVE MILE COULEE	13 - 35 - 014 - 12 - 4	0.74	NOVA - NGTL	0TB3
0001700	ISLAND LAKE #2	08 - 18 - 068 - 23 - 4	1.18	NOVA - NGTL	0TB3
0001701	CROOKED LAKE SOUTH	07 - 13 - 063 - 22 - 5	0.99	NOVA - NGTL	0TB3
0001703	BOYLE WEST	03 - 21 - 064 - 18 - 4	1.10	NOVA - NGTL	0TB3
0001704	MEADOW CREEK	14 - 04 - 081 - 09 - 4	1.38	NOVA - NGTL	0TB3
0001705	MEADOW CREEK WEST	12 - 16 - 079 - 09 - 4	1.33	NOVA - NGTL	0TB3
0001706	ROURKE CREEK EAST	05 - 17 - 069 - 26 - 4	1.33	NOVA - NGTL	0TB3
0001707	MEADOW CREEK EAST	10 - 14 - 080 - 08 - 4	1.32	NOVA - NGTL	0TB3
0001708	CHELSEA CREEK	04 - 23 - 095 - 16 - 4	1.10	NOVA - NGTL	0TB3
0001709	HASTINGS COULEE	01 - 14 - 041 - 15 - 4	0.99	NOVA - NGTL	0TB3
0001712	CHRISTINA LAKE	08 - 33 - 075 - 05 - 4	1.33	NOVA - NGTL	0TB3
0001713	CONN LAKE	00 - 31 - 063 - 07 - 4	1.20	NOVA - NGTL	0TB3
0001714	PICHE LAKE	14 - 06 - 071 - 11 - 4	1.04	NOVA - NGTL	0TB3
0001715	ELINOR LAKE	16 - 29 - 065 - 11 - 4	1.32	NOVA - NGTL	0TB3
0001716	OSBORNE LAKE	09 - 01 - 064 - 07 - 4	1.33	NOVA - NGTL	0TB3
0001717	INDIAN LAKE #2	04 - 22 - 019 - 21 - 4	0.92	NOVA - NGTL	0TB3
0001718	LACOREY	11 - 05 - 063 - 05 - 4	1.32	NOVA - NGTL	0TB3
0001719	MANATOKEN LAKE	10 - 29 - 063 - 07 - 4	0.85	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001720	BELTZ LAKE	08 - 24 - 038 - 19 - 4	0.92	NOVA - NGTL	0TB3
0001721	LAC LA BICHE	05 - 03 - 067 - 13 - 4	1.33	NOVA - NGTL	0TB3
0001722	HACKETT WEST	13 - 02 - 036 - 20 - 4	1.31	NOVA - NGTL	0TB3
0001723	WEAVER LAKE	16 - 13 - 080 - 26 - 4	1.33	NOVA - NGTL	0TB3
0001724	WABASCA	08 - 18 - 081 - 01 - 5	1.33	NOVA - NGTL	0TB3
0001725	CADOGAN	08 - 14 - 040 - 03 - 4	1.33	NOVA - NGTL	0TB3
0001727	KIRBY NORTH #2	00 - 08 - 074 - 05 - 4	1.06	NOVA - NGTL	0TB3
0001728	PARADISE VALLEY	02 - 28 - 046 - 02 - 4	1.08	NOVA - NGTL	0TB3
0001730	MYRNAM	07 - 24 - 054 - 08 - 4	1.33	NOVA - NGTL	0TB3
0001733	DEVENISH WEST	09 - 03 - 074 - 12 - 4	1.33	NOVA - NGTL	0TB3
0001734	DEVENISH SOUTH	04 - 24 - 074 - 10 - 4	0.87	NOVA - NGTL	0TB3
0001736	WADDELL CREEK WEST	03 - 18 - 079 - 07 - 4	0.90	NOVA - NGTL	0TB3
0001737	CAVALIER	15 - 32 - 023 - 23 - 4	0.78	NOVA - NGTL	0TB3
0001738	DANCING LAKE	14 - 11 - 067 - 01 - 5	1.06	NOVA - NGTL	0TB3
0001739	PIPER CREEK	07 - 11 - 038 - 26 - 4	0.87	NOVA - NGTL	0TB3
0001741	RABBIT LAKE	12 - 31 - 094 - 18 - 4	1.33	NOVA - NGTL	0TB3
0001742	ELINOR LAKE EAST	12 - 22 - 065 - 11 - 4	1.32	NOVA - NGTL	0TB3
0001746	ESTRIDGE LAKE	13 - 31 - 043 - 02 - 4	1.33	NOVA - NGTL	0TB3
0001747	NIGHTINGALE	10 - 31 - 026 - 23 - 4	0.68	NOVA - NGTL	0TB3
0001751	CROSSFIELD EAST #2	02 - 23 - 028 - 01 - 5	0.71	NOVA - NGTL	0TB3
0001753	FAWCETT RIVER NORTH	11 - 19 - 078 - 25 - 4	1.13	NOVA - NGTL	0TB3
0001759	WILLOW RIVER NORTH	06 - 22 - 079 - 25 - 4	0.86	NOVA - NGTL	0TB3
0001760	DECRENE EAST	14 - 14 - 072 - 01 - 5	1.33	NOVA - NGTL	0TB3
0001763	CORNER LAKE #2	09 - 22 - 065 - 07 - 4	1.32	NOVA - NGTL	0TB3
0001767	LAMERTON	08 - 27 - 042 - 21 - 4	1.25	NOVA - NGTL	0TB3
0001768	LONESOME LAKE	13 - 05 - 018 - 18 - 4	0.79	NOVA - NGTL	0TB3
0001770	ARMSTRONG LAKE	11 - 09 - 062 - 24 - 4	1.05	NOVA - NGTL	0TB3
0001771	MONITOR CREEK WEST	16 - 32 - 032 - 06 - 4	0.90	NOVA - NGTL	0TB3

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0001772	KIKINO NORTH	07 - 31 - 063 - 15 - 4	0.90	NOVA - NGTL	0TB3
0001773	CROW LAKE SOUTH	06 - 12 - 078 - 15 - 4	1.02	NOVA - NGTL	0TB3
0001774	MUNSON	08 - 36 - 029 - 20 - 4	1.19	NOVA - NGTL	0TB3
0001775	KEHO LAKE NORTH	16 - 13 - 012 - 22 - 4	0.83	NOVA - NGTL	0TB3
0001778	BOLLOQUE #2	00 - 23 - 064 - 26 - 4	1.07	NOVA - NGTL	0TB3
0001779	BLOOR LAKE	06 - 14 - 034 - 13 - 4	1.10	NOVA - NGTL	0TB3
0001780	WEAVER LAKE SOUTH	00 - 17 - 079 - 25 - 4	1.21	NOVA - NGTL	0TB3
0001781	MOSS LAKE	07 - 01 - 063 - 14 - 4	1.33	NOVA - NGTL	0TB3
0001783	GOODRIDGE NORTH	04 - 16 - 062 - 09 - 4	1.16	NOVA - NGTL	0TB3
0001785	MUSKWA RIVER	02 - 33 - 083 - 25 - 4	0.91	NOVA - NGTL	0TB3
0001787	WHISTWOW	06 - 08 - 087 - 22 - 4	1.01	NOVA - NGTL	0TB3
0001792	ATUSIS CREEK EAST	14 - 34 - 027 - 22 - 4	0.68	NOVA - NGTL	0TB3
0001793	DIAMOND CITY	11 - 22 - 011 - 21 - 4	0.89	NOVA - NGTL	0TB3
0001794	BASSANO SOUTH #2	10 - 05 - 022 - 18 - 4	0.77	NOVA - NGTL	0TB3
0001795	JANUARY CREEK	00 - 34 - 054 - 14 - 5	0.90	NOVA - NGTL	0TB3
0001796	BONNIE GLENN	15 - 08 - 047 - 27 - 4	1.00	NOVA - NGTL	0TB3
0001797	PITLO	04 - 17 - 070 - 13 - 4	1.33	NOVA - NGTL	0TB3
0001798	GOOSEQUILL	00 - 22 - 035 - 22 - 4	1.16	NOVA - NGTL	0TB3
0001801	VANDERSTEENE LAKE	06 - 10 - 087 - 01 - 5	0.86	NOVA - NGTL	0TB3
0001802	MOSS LAKE NORTH	07 - 02 - 064 - 14 - 4	0.96	NOVA - NGTL	0TB3
0001803	CLYDE NORTH	09 - 23 - 073 - 09 - 4	1.31	NOVA - NGTL	0TB3
0001805	CANOE LAKE	05 - 08 - 070 - 04 - 4	0.83	NOVA - NGTL	0TB3
0001806	SIMON LAKES	07 - 34 - 086 - 18 - 5	1.33	NOVA - NGTL	0TB3
0001807	CULP NORTH	13 - 09 - 079 - 22 - 5	1.33	NOVA - NGTL	0TB3
0001811	KAKWA	00 - 03 - 064 - 07 - 6	1.12	NOVA - NGTL	0TB3
0001812	OSLAND LAKE	10 - 20 - 096 - 07 - 6	1.27	NOVA - NGTL	0TB3
0001814	ORLOFF LAKE	16 - 05 - 075 - 25 - 4	1.09	NOVA - NGTL	0TB3
0001817	OWL LAKE	14 - 29 - 096 - 11 - 6	1.27	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0001818	DOWLING	04 - 29 - 032 - 14 - 4	0.77	NOVA - NGTL	0TB3
0001820	ROCK ISLAND LAKE SOUTH #2	09 - 15 - 075 - 23 - 4	1.16	NOVA - NGTL	0TB3
0001821	SEVERN CREEK	07 - 07 - 025 - 20 - 4	0.68	NOVA - NGTL	0TB3
0001822	WANDERING RIVER	05 - 32 - 073 - 14 - 4	1.33	NOVA - NGTL	0TB3
0001823	MOOSE PORTAGE	07 - 12 - 073 - 25 - 4	1.12	NOVA - NGTL	0TB3
0001825	WELLING	02 - 01 - 007 - 22 - 4	0.76	NOVA - NGTL	0TB3
0001826	RALSTON SOUTH	11 - 27 - 014 - 09 - 4	0.68	NOVA - NGTL	0TB3
0001827	SEDALIA	00 - 17 - 031 - 04 - 4	0.79	NOVA - NGTL	0TB3
0001828	LAKEVIEW LAKE #2	07 - 17 - 035 - 24 - 4	0.78	NOVA - NGTL	0TB3
0001829	OBED NORTH	00 - 31 - 055 - 20 - 5	0.89	NOVA - NGTL	0TB3
0001833	LEE LAKE	02 - 03 - 035 - 19 - 4	1.05	NOVA - NGTL	0TB3
0001834	HALKIRK NORTH #2	00 - 11 - 039 - 16 - 4	0.80	NOVA - NGTL	0TB3
0001835	BIGKNIFE CREEK	12 - 24 - 038 - 17 - 4	0.85	NOVA - NGTL	0TB3
0001837	TAWADINA CREEK	10 - 22 - 039 - 10 - 5	0.78	NOVA - NGTL	0TB3
0001838	REDCLIFF SOUTH #2	16 - 07 - 014 - 05 - 4	0.83	NOVA - NGTL	0TB3
0001839	TILLEY SOUTH #2	00 - 34 - 016 - 13 - 4	0.71	NOVA - NGTL	0TB3
0001840	CARSELAND	12 - 19 - 027 - 24 - 4	0.68	NOVA - NGTL	0TB3
0001841	Torlea East	00 - 06 - 049 - 12 - 4	1.08	NOVA - NGTL	0TB3
0001842	BOWMANTON EAST	01 - 27 - 015 - 04 - 4	0.80	NOVA - NGTL	0TB3
0001944	ZAMA LAKE SUMMARY	06 - 12 - 116 - 06 - 6	1.33	NOVA - NGTL	0TB3
0001945	WATERTON NO.1/WATERTON NO.2 SU	00 - 24 - 004 - 01 - 5	0.68	NOVA - NGTL	0TB3
0001947	BRAZEAU / BRAZEAU EAST SUMMARY	00 - 12 - 046 - 14 - 5	0.86	NOVA - NGTL	0TB3
0001949	RIMBEY/WESTEROSE SUMMARY	00 - 32 - 043 - 01 - 5	0.83	NOVA - NGTL	0TB3
0001963	COUSINS B & C SALES (SUMMARY)	00 - 14 - 013 - 06 - 4	0.86	NOVA - NGTL	0TB3
0002003	COLEMAN	00 - 12 - 008 - 05 - 5	0.12	NOVA - NGTL	0TB3
0002005	WILDCAT HILLS	16 - 15 - 026 - 05 - 5	0.68	NOVA - NGTL	0TB3
0002007	EAST CALGARY	00 - 03 - 026 - 29 - 4	0.77	NOVA - NGTL	0TB3
0002008	CROSSFIELD	00 - 03 - 030 - 02 - 5	0.74	NOVA - NGTL	0TB3

METER STATION FACTORS
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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0002009	WESTEROSE	00 - 32 - 043 - 01 - 5	0.92	NOVA - NGTL	0TB3
0002010	MINNEHIK-BUCK LAKE	00 - 01 - 046 - 07 - 5	0.84	NOVA - NGTL	0TB3
0002011	PEMBINA	00 - 17 - 047 - 09 - 5	0.88	NOVA - NGTL	0TB3
0002012	WINDFALL	00 - 08 - 060 - 15 - 5	0.94	NOVA - NGTL	0TB3
0002013	KAYBOB	05 - 03 - 064 - 19 - 5	1.04	NOVA - NGTL	0TB3
0002014	WILLESDEN GREEN	00 - 03 - 042 - 07 - 5	0.75	NOVA - NGTL	0TB3
0002016	FERRIER	00 - 20 - 039 - 07 - 5	0.87	NOVA - NGTL	0TB3
0002018	CARSON CREEK	00 - 22 - 061 - 12 - 5	1.10	NOVA - NGTL	0TB3
0002019	WILSON CREEK	04 - 28 - 043 - 04 - 5	0.95	NOVA - NGTL	0TB3
0002020	KAYBOB SOUTH	00 - 12 - 062 - 20 - 5	0.99	NOVA - NGTL	0TB3
0002022	JUDY CREEK	14 - 25 - 064 - 11 - 5	1.29	NOVA - NGTL	0TB3
0002024	BRAZEAU EAST	00 - 12 - 046 - 14 - 5	0.96	NOVA - NGTL	0TB3
0002026	QUIRK CREEK	00 - 04 - 021 - 04 - 5	0.68	NOVA - NGTL	0TB3
0002027	KAYBOB 11-36	06 - 27 - 063 - 19 - 5	1.03	NOVA - NGTL	0TB3
0002028	SIMONETTE	12 - 05 - 063 - 25 - 5	1.13	NOVA - NGTL	0TB3
0002029	WASKAHIGAN	00 - 07 - 064 - 23 - 5	0.96	NOVA - NGTL	0TB3
0002030	STURGEON LAKE SOUTH	03 - 02 - 069 - 22 - 5	1.20	NOVA - NGTL	0TB3
0002031	GOLD CREEK	00 - 26 - 067 - 05 - 6	0.99	NOVA - NGTL	0TB3
0002032	BURNT TIMBER	00 - 13 - 030 - 07 - 5	0.76	NOVA - NGTL	0TB3
0002033	SIMONETTE NORTH	00 - 05 - 063 - 25 - 5	1.13	NOVA - NGTL	0TB3
0002034	VIRGINIA HILLS	09 - 17 - 064 - 13 - 5	1.33	NOVA - NGTL	0TB3
0002035	KAYBOB SOUTH #3	13 - 10 - 059 - 18 - 5	0.92	NOVA - NGTL	0TB3
0002036	JUMPING POUND WEST	12 - 18 - 025 - 04 - 5	0.68	NOVA - NGTL	0TB3
0002037	GILBY WEST	00 - 06 - 040 - 03 - 5	0.87	NOVA - NGTL	0TB3
0002040	LEAFLAND	00 - 21 - 040 - 05 - 5	1.00	NOVA - NGTL	0TB3
0002043	BELLOY	00 - 21 - 078 - 01 - 6	1.24	NOVA - NGTL	0TB3
0002044	DUNVEGAN	00 - 03 - 081 - 04 - 6	1.14	NOVA - NGTL	0TB3
0002046	PIONEER	00 - 34 - 054 - 14 - 5	0.86	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0002047	HOTCHKISS	00 - 34 - 093 - 01 - 6	1.33	NOVA - NGTL	0TB3
0002049	ETA LAKE	00 - 07 - 051 - 11 - 5	0.87	NOVA - NGTL	0TB3
0002050	WHITEMUD RIVER	00 - 33 - 087 - 02 - 6	1.51	NOVA - NGTL	0TB3
0002053	KEG RIVER	00 - 18 - 102 - 02 - 6	1.33	NOVA - NGTL	0TB3
0002054	HOTCHKISS NORTH	00 - 26 - 094 - 02 - 6	1.30	NOVA - NGTL	0TB3
0002055	WHITEMUD EAST	00 - 32 - 087 - 01 - 6	1.24	NOVA - NGTL	0TB3
0002056	WHITEMUD WEST	00 - 33 - 087 - 02 - 6	1.51	NOVA - NGTL	0TB3
0002057	WORSLEY EAST	13 - 21 - 087 - 04 - 6	1.33	NOVA - NGTL	0TB3
0002059	HINES CREEK	14 - 35 - 085 - 03 - 6	1.33	NOVA - NGTL	0TB3
0002060	ZAMA LAKE	06 - 12 - 116 - 06 - 6	1.33	NOVA - NGTL	0TB3
0002063	CLEAR HILLS	00 - 36 - 086 - 26 - 5	1.23	NOVA - NGTL	0TB3
0002064	HAIG RIVER EAST	00 - 29 - 104 - 02 - 6	1.33	NOVA - NGTL	0TB3
0002065	HOTCHKISS EAST	00 - 06 - 094 - 01 - 6	1.33	NOVA - NGTL	0TB3
0002066	BASSET LAKE WEST	00 - 07 - 108 - 06 - 6	1.33	NOVA - NGTL	0TB3
0002068	KEG RIVER EAST	00 - 33 - 101 - 01 - 6	1.33	NOVA - NGTL	0TB3
0002070	CLARK LAKE	00 - 19 - 060 - 18 - 5	0.97	NOVA - NGTL	0TB3
0002071	NITON	00 - 18 - 054 - 12 - 5	0.89	NOVA - NGTL	0TB3
0002075	WHITELAW	00 - 33 - 081 - 01 - 6	1.22	NOVA - NGTL	0TB3
0002076	TEEPEE CREEK	00 - 02 - 074 - 04 - 6	1.33	NOVA - NGTL	0TB3
0002079	GARRINGTON EAST	00 - 17 - 034 - 03 - 5	0.85	NOVA - NGTL	0TB3
0002081	EAGLE HILL	00 - 08 - 034 - 03 - 5	0.87	NOVA - NGTL	0TB3
0002082	TANGENT	00 - 20 - 080 - 24 - 5	1.33	NOVA - NGTL	0TB3
0002084	DUNVEGAN WEST	07 - 15 - 082 - 05 - 6	1.29	NOVA - NGTL	0TB3
0002085	BASSET LAKE SOUTH	00 - 01 - 107 - 04 - 6	1.33	NOVA - NGTL	0TB3
0002086	HAIG RIVER	00 - 33 - 104 - 05 - 6	1.33	NOVA - NGTL	0TB3
0002087	JOSEPHINE	00 - 36 - 082 - 10 - 6	1.30	NOVA - NGTL	0TB3
0002088	PIONEER EAST	00 - 16 - 055 - 13 - 5	0.98	NOVA - NGTL	0TB3
0002089	PASS CREEK	00 - 22 - 060 - 19 - 5	0.96	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0002093	PADDLE PRAIRIE	01 - 06 - 105 - 22 - 5	1.33	NOVA - NGTL	0TB3
0002094	HOTCHKISS NORTHEAST B	00 - 29 - 094 - 25 - 5	1.33	NOVA - NGTL	0TB3
0002095	HOTCHKISS NORTHEAST C	12 - 29 - 094 - 25 - 5	1.33	NOVA - NGTL	0TB3
0002097	EAGLESHAM	00 - 13 - 077 - 26 - 5	1.04	NOVA - NGTL	0TB3
0002098	PADDLE PRAIRIE SOUTH	00 - 12 - 103 - 24 - 5	1.33	NOVA - NGTL	0TB3
0002099	ROSEVEAR SOUTH	00 - 11 - 054 - 15 - 5	0.91	NOVA - NGTL	0TB3
0002103	FOURTH CREEK	00 - 13 - 082 - 08 - 6	1.33	NOVA - NGTL	0TB3
0002104	RAT CREEK	05 - 36 - 048 - 11 - 5	0.81	NOVA - NGTL	0TB3
0002105	BELLOY WEST	06 - 18 - 078 - 02 - 6	1.12	NOVA - NGTL	0TB3
0002107	VALHALLA	00 - 29 - 075 - 09 - 6	1.15	NOVA - NGTL	0TB3
0002108	CHINCHAGA	00 - 24 - 096 - 05 - 6	1.25	NOVA - NGTL	0TB3
0002109	ALDER FLATS	16 - 31 - 045 - 08 - 5	0.78	NOVA - NGTL	0TB3
0002110	DIXONVILLE NORTH	00 - 12 - 087 - 01 - 6	1.31	NOVA - NGTL	0TB3
0002111	LOBSTICK	13 - 15 - 053 - 13 - 5	0.85	NOVA - NGTL	0TB3
0002112	WILLESDEN GREEN NORTH	13 - 33 - 042 - 07 - 5	0.76	NOVA - NGTL	0TB3
0002115	FERRIER SOUTH A	00 - 20 - 039 - 07 - 5	0.87	NOVA - NGTL	0TB3
0002117	BOTHA	00 - 18 - 096 - 03 - 6	1.26	NOVA - NGTL	0TB3
0002118	BURNT RIVER	08 - 20 - 076 - 09 - 6	1.12	NOVA - NGTL	0TB3
0002119	BLUEBERRY HILL	00 - 24 - 079 - 11 - 6	1.32	NOVA - NGTL	0TB3
0002120	WEST PEMBINA SOUTH	00 - 28 - 049 - 11 - 5	0.84	NOVA - NGTL	0TB3
0002121	TANGENT B	16 - 20 - 080 - 24 - 5	1.33	NOVA - NGTL	0TB3
0002123	WATINO	02 - 14 - 077 - 25 - 5	1.32	NOVA - NGTL	0TB3
0002124	WOKING	00 - 30 - 075 - 04 - 6	1.33	NOVA - NGTL	0TB3
0002126	HAY RIVER	00 - 04 - 113 - 04 - 6	1.33	NOVA - NGTL	0TB3
0002127	HAIG RIVER NORTH	01 - 17 - 105 - 01 - 6	1.33	NOVA - NGTL	0TB3
0002128	LOVET CREEK	07 - 19 - 094 - 03 - 6	1.33	NOVA - NGTL	0TB3
0002129	GRANADA	00 - 18 - 052 - 11 - 5	0.94	NOVA - NGTL	0TB3
0002132	BEAR RIVER	12 - 16 - 075 - 10 - 6	1.33	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0002133	WARRENSVILLE	08 - 14 - 085 - 25 - 5	1.33	NOVA - NGTL	0TB3
0002134	KSITUAN RIVER	00 - 02 - 079 - 08 - 6	1.33	NOVA - NGTL	0TB3
0002135	PEERS	00 - 32 - 053 - 13 - 5	0.95	NOVA - NGTL	0TB3
0002136	ANTE CREEK SOUTH	00 - 04 - 066 - 23 - 5	1.33	NOVA - NGTL	0TB3
0002137	SLOAT CREEK	00 - 32 - 098 - 07 - 6	1.33	NOVA - NGTL	0TB3
0002138	BOYER EAST	00 - 10 - 102 - 24 - 5	1.33	NOVA - NGTL	0TB3
0002139	DONNELLY	00 - 01 - 077 - 21 - 5	1.33	NOVA - NGTL	0TB3
0002140	HEART RIVER	00 - 11 - 077 - 16 - 5	1.33	NOVA - NGTL	0TB3
0002143	BAY TREE	00 - 20 - 078 - 12 - 6	1.33	NOVA - NGTL	0TB3
0002144	MCLENNAN	00 - 22 - 079 - 20 - 5	1.33	NOVA - NGTL	0TB3
0002145	HARO RIVER NORTH	00 - 23 - 105 - 03 - 6	1.33	NOVA - NGTL	0TB3
0002146	JACKSON CREEK	02 - 26 - 033 - 06 - 5	0.76	NOVA - NGTL	0TB3
0002147	WITHROW	00 - 34 - 040 - 04 - 5	0.82	NOVA - NGTL	0TB3
0002148	RAMBLING CREEK	00 - 21 - 090 - 04 - 6	1.33	NOVA - NGTL	0TB3
0002149	MINNEHIK-BUCK LAKE B	00 - 01 - 046 - 07 - 5	0.84	NOVA - NGTL	0TB3
0002151	LASTHILL CREEK	00 - 29 - 040 - 06 - 5	0.77	NOVA - NGTL	0TB3
0002152	CODNER	00 - 31 - 039 - 05 - 5	0.87	NOVA - NGTL	0TB3
0002153	PROGRESS	00 - 36 - 077 - 10 - 6	1.14	NOVA - NGTL	0TB3
0002157	TANGHE CREEK	11 - 29 - 096 - 11 - 6	1.27	NOVA - NGTL	0TB3
0002158	WEMBLEY	11 - 19 - 073 - 08 - 6	1.09	NOVA - NGTL	0TB3
0002160	WATER VALLEY	00 - 28 - 029 - 04 - 5	0.68	NOVA - NGTL	0TB3
0002161	FISH CREEK	00 - 09 - 022 - 03 - 5	0.85	NOVA - NGTL	0TB3
0002164	HENDERSON CREEK	11 - 34 - 079 - 12 - 6	1.27	NOVA - NGTL	0TB3
0002165	SNEDDON CREEK	07 - 08 - 080 - 12 - 6	1.30	NOVA - NGTL	0TB3
0002166	RAY LAKE WEST	11 - 20 - 087 - 05 - 6	1.33	NOVA - NGTL	0TB3
0002168	PASS CREEK WEST	00 - 19 - 060 - 19 - 5	0.94	NOVA - NGTL	0TB3
0002169	HOWARD CREEK EAST	09 - 34 - 077 - 06 - 6	1.33	NOVA - NGTL	0TB3
0002170	SILVERWOOD	08 - 25 - 077 - 06 - 6	1.33	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0002171	WILSON CREEK SOUTHEAST	09 - 21 - 043 - 04 - 5	0.94	NOVA - NGTL	0TB3
0002172	NITON NORTH	05 - 28 - 054 - 12 - 5	0.93	NOVA - NGTL	0TB3
0002173	POISON CREEK	13 - 05 - 055 - 11 - 5	1.01	NOVA - NGTL	0TB3
0002174	HENDERSON CREEK SOUTHEAST	11 - 19 - 079 - 11 - 6	1.28	NOVA - NGTL	0TB3
0002175	BIG PRAIRIE	00 - 08 - 077 - 16 - 5	1.33	NOVA - NGTL	0TB3
0002176	BIGORAY RIVER	00 - 18 - 052 - 11 - 5	0.94	NOVA - NGTL	0TB3
0002177	BENBOW SOUTH	10 - 23 - 057 - 19 - 5	1.02	NOVA - NGTL	0TB3
0002179	LEEDALE	05 - 20 - 041 - 04 - 5	0.78	NOVA - NGTL	0TB3
0002181	BUTTE	13 - 14 - 037 - 06 - 5	0.72	NOVA - NGTL	0TB3
0002182	BOTHA EAST	07 - 03 - 096 - 02 - 6	1.33	NOVA - NGTL	0TB3
0002185	PEMBINA WEST	01 - 32 - 047 - 10 - 5	0.83	NOVA - NGTL	0TB3
0002188	CARSON CREEK EAST	02 - 03 - 061 - 11 - 5	1.23	NOVA - NGTL	0TB3
0002189	VALHALLA EAST	01 - 12 - 075 - 09 - 6	1.18	NOVA - NGTL	0TB3
0002190	GORDONDALE RECEIPT	00 - 12 - 079 - 12 - 6	1.36	NOVA - NGTL	0TB3
0002191	PROGRESS EAST	00 - 22 - 078 - 09 - 6	1.16	NOVA - NGTL	0TB3
0002192	NOTIKEWIN RIVER	10 - 18 - 092 - 02 - 6	1.33	NOVA - NGTL	0TB3
0002193	RAY LAKE SOUTH	00 - 22 - 087 - 07 - 6	1.33	NOVA - NGTL	0TB3
0002194	DEEP VALLEY CREEK EAST	00 - 05 - 063 - 25 - 5	1.29	NOVA - NGTL	0TB3
0002197	DOE CREEK	03 - 03 - 081 - 13 - 6	1.33	NOVA - NGTL	0TB3
0002198	FOURTH CREEK WEST	10 - 11 - 082 - 09 - 6	1.30	NOVA - NGTL	0TB3
0002199	FOULWATER CREEK	13 - 01 - 101 - 13 - 6	1.33	NOVA - NGTL	0TB3
0002200	ALDER FLATS SOUTH	00 - 09 - 045 - 08 - 5	0.78	NOVA - NGTL	0TB3
0002201	RAINBOW LAKE SOUTH	00 - 06 - 109 - 07 - 6	1.33	NOVA - NGTL	0TB3
0002204	TANGHE CREEK #2	11 - 29 - 096 - 11 - 6	1.28	NOVA - NGTL	0TB3
0002206	MULLIGAN CREEK SOUTH	09 - 07 - 081 - 07 - 6	1.33	NOVA - NGTL	0TB3
0002207	WEBSTER	02 - 26 - 074 - 04 - 6	1.33	NOVA - NGTL	0TB3
0002208	TANGENT EAST	05 - 03 - 079 - 24 - 5	1.33	NOVA - NGTL	0TB3
0002209	CYNTHIA #2	00 - 21 - 049 - 11 - 5	0.82	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0002210	DIXONVILLE NORTH #2	00 - 12 - 087 - 01 - 6	1.11	NOVA - NGTL	0TB3
0002213	RAMBLING CREEK EAST	10 - 29 - 090 - 02 - 6	1.33	NOVA - NGTL	0TB3
0002214	WOLVERINE RIVER	08 - 15 - 098 - 16 - 5	1.33	NOVA - NGTL	0TB3
0002216	KEG RIVER NORTH	09 - 28 - 103 - 04 - 6	1.33	NOVA - NGTL	0TB3
0002217	BOTHA WEST	02 - 16 - 098 - 05 - 6	1.33	NOVA - NGTL	0TB3
0002218	NOTIKEWIN RIVER NORTH	08 - 14 - 093 - 01 - 6	1.27	NOVA - NGTL	0TB3
0002219	HINES CREEK WEST	10 - 23 - 085 - 04 - 6	1.33	NOVA - NGTL	0TB3
0002220	BOULDER CREEK	06 - 24 - 072 - 18 - 5	1.33	NOVA - NGTL	0TB3
0002221	CADOTTE RIVER	10 - 15 - 084 - 14 - 5	1.33	NOVA - NGTL	0TB3
0002222	BEAR CANYON WEST	16 - 07 - 084 - 12 - 6	1.21	NOVA - NGTL	0TB3
0002223	LAST LAKE	07 - 06 - 084 - 25 - 5	1.14	NOVA - NGTL	0TB3
0002224	TWO CREEKS	08 - 04 - 063 - 16 - 5	1.33	NOVA - NGTL	0TB3
0002227	VALHALLA #2	03 - 29 - 075 - 09 - 6	1.15	NOVA - NGTL	0TB3
0002228	MARSH HEAD CREEK	00 - 28 - 059 - 22 - 5	0.98	NOVA - NGTL	0TB3
0002229	TWO CREEKS EAST	06 - 12 - 063 - 15 - 5	1.33	NOVA - NGTL	0TB3
0002233	DEBOLT	01 - 18 - 071 - 03 - 6	1.23	NOVA - NGTL	0TB3
0002235	SLIMS LAKE	12 - 22 - 087 - 09 - 6	1.33	NOVA - NGTL	0TB3
0002236	MUSKEG CREEK	05 - 11 - 109 - 08 - 6	1.33	NOVA - NGTL	0TB3
0002237	MILLERS LAKE	16 - 04 - 056 - 17 - 5	0.91	NOVA - NGTL	0TB3
0002241	JONES LAKE NORTH	01 - 03 - 077 - 07 - 6	1.23	NOVA - NGTL	0TB3
0002242	NIOBE CREEK	09 - 15 - 074 - 08 - 6	1.18	NOVA - NGTL	0TB3
0002244	DEEP VALLEY CREEK SOUTH	11 - 03 - 060 - 25 - 5	0.94	NOVA - NGTL	0TB3
0002247	PETE LAKE SOUTH	16 - 19 - 073 - 26 - 5	1.11	NOVA - NGTL	0TB3
0002248	WEBSTER NORTH	16 - 09 - 075 - 04 - 6	1.33	NOVA - NGTL	0TB3
0002249	LENNARD CREEK	12 - 23 - 107 - 06 - 6	1.33	NOVA - NGTL	0TB3
0002250	CLEAR HILLS NORTH	13 - 35 - 087 - 01 - 6	1.12	NOVA - NGTL	0TB3
0002251	FONTAS RIVER	02 - 28 - 102 - 11 - 6	1.33	NOVA - NGTL	0TB3
0002252	RAT CREEK WEST	06 - 31 - 048 - 12 - 5	0.89	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0002253	SNIPE LAKE	07 - 22 - 070 - 20 - 5	1.33	NOVA - NGTL	0TB3
0002254	DORIS CREEK NORTH	02 - 23 - 064 - 06 - 5	1.29	NOVA - NGTL	0TB3
0002259	LATHROP CREEK	16 - 11 - 088 - 13 - 6	1.24	NOVA - NGTL	0TB3
0002260	PASTECHO RIVER	10 - 02 - 077 - 05 - 5	1.28	NOVA - NGTL	0TB3
0002261	RUSSELL CREEK	00 - 03 - 096 - 10 - 5	1.33	NOVA - NGTL	0TB3
0002263	ZAMA LAKE #2	06 - 12 - 116 - 06 - 6	1.51	NOVA - NGTL	0TB3
0002264	SNOWFALL CREEK	13 - 06 - 104 - 12 - 6	1.33	NOVA - NGTL	0TB3
0002265	RAT CREEK SOUTH	16 - 35 - 048 - 12 - 5	0.85	NOVA - NGTL	0TB3
0002266	CHINCHAGA WEST	00 - 24 - 096 - 05 - 6	1.33	NOVA - NGTL	0TB3
0002267	JONES LAKE	01 - 07 - 075 - 07 - 6	1.12	NOVA - NGTL	0TB3
0002268	FRAKES FLATS	01 - 26 - 068 - 25 - 5	1.06	NOVA - NGTL	0TB3
0002273	MIRAGE	10 - 02 - 079 - 08 - 6	1.33	NOVA - NGTL	0TB3
0002276	SHEKILIE RIVER NORTH	11 - 04 - 119 - 12 - 6	1.33	NOVA - NGTL	0TB3
0002277	HUNT CREEK	03 - 32 - 091 - 08 - 5	1.33	NOVA - NGTL	0TB3
0002278	HAY RIVER SOUTH	11 - 31 - 111 - 04 - 6	1.33	NOVA - NGTL	0TB3
0002279	JONES LAKE #2	01 - 07 - 075 - 07 - 6	1.12	NOVA - NGTL	0TB3
0002280	PETE LAKE	03 - 26 - 074 - 01 - 6	1.27	NOVA - NGTL	0TB3
0002281	SAND CREEK	06 - 25 - 045 - 10 - 5	0.85	NOVA - NGTL	0TB3
0002282	RUNNING LAKE	12 - 23 - 087 - 07 - 6	1.51	NOVA - NGTL	0TB3
0002284	STEEN RIVER	06 - 22 - 122 - 02 - 6	1.33	NOVA - NGTL	0TB3
0002286	CHICKADEE CREEK WEST	10 - 04 - 063 - 15 - 5	1.33	NOVA - NGTL	0TB3
0002287	LAFOND CREEK	02 - 23 - 093 - 07 - 5	1.33	NOVA - NGTL	0TB3
0002288	KIDNEY LAKE	04 - 14 - 091 - 04 - 5	1.33	NOVA - NGTL	0TB3
0002289	DARLING CREEK	04 - 27 - 095 - 06 - 5	1.33	NOVA - NGTL	0TB3
0002292	ZAMA LAKE #3	06 - 12 - 116 - 06 - 6	1.51	NOVA - NGTL	0TB3
0002296	COUNTESS SOUTH #2	07 - 02 - 018 - 15 - 4	0.68	NOVA - NGTL	0TB3
0002364	BROWNVALE SALES	00 - 18 - 082 - 25 - 5	1.22	NOVA - NGTL	0TB3
0002700	MAHASKA WEST	06 - 25 - 056 - 14 - 5	0.98	NOVA - NGTL	0TB3

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RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0002701	WHITBURN EAST	11 - 26 - 079 - 09 - 6	1.21	NOVA - NGTL	0TB3
0002702	MAHASKA	04 - 18 - 057 - 12 - 5	1.08	NOVA - NGTL	0TB3
0002704	BLUE RAPIDS	12 - 35 - 047 - 10 - 5	0.80	NOVA - NGTL	0TB3
0002705	CHESTER CREEK	07 - 30 - 094 - 16 - 5	1.33	NOVA - NGTL	0TB3
0002706	MCLEAN CREEK	16 - 04 - 085 - 08 - 6	1.33	NOVA - NGTL	0TB3
0002707	WINAGAMI LAKE	16 - 17 - 077 - 17 - 5	1.33	NOVA - NGTL	0TB3
0002708	ASSUMPTION	13 - 33 - 110 - 04 - 6	1.33	NOVA - NGTL	0TB3
0002709	BOOTIS HILL	07 - 34 - 120 - 12 - 6	1.33	NOVA - NGTL	0TB3
0002710	MCMILLAN LAKE	08 - 27 - 077 - 03 - 5	1.06	NOVA - NGTL	0TB3
0002711	MUSREAU LAKE	05 - 25 - 062 - 06 - 6	1.22	NOVA - NGTL	0TB3
0002712	DOE CREEK SOUTH	09 - 22 - 080 - 13 - 6	1.33	NOVA - NGTL	0TB3
0002713	MARLOW CREEK	09 - 17 - 122 - 20 - 5	1.33	NOVA - NGTL	0TB3
0002716	DUNVEGAN WEST #2	07 - 15 - 082 - 05 - 6	1.29	NOVA - NGTL	0TB3
0002717	DEMMITT #2	15 - 18 - 074 - 12 - 6	1.37	NOVA - NGTL	0TB3
0002718	CULP #2	04 - 22 - 078 - 23 - 5	1.33	NOVA - NGTL	0TB3
0002719	DREAU	12 - 28 - 077 - 22 - 5	1.29	NOVA - NGTL	0TB3
0002720	MANIR	16 - 36 - 076 - 04 - 6	1.23	NOVA - NGTL	0TB3
0002721	BROWNVALE NORTH	08 - 36 - 082 - 26 - 5	1.08	NOVA - NGTL	0TB3
0002722	GILMORE LAKE	10 - 29 - 071 - 23 - 5	1.11	NOVA - NGTL	0TB3
0002723	JACKPOT CREEK	01 - 28 - 122 - 22 - 5	1.33	NOVA - NGTL	0TB3
0002724	CROOKED LAKE WEST	06 - 17 - 063 - 22 - 5	0.95	NOVA - NGTL	0TB3
0002725	ROSSBEAR LAKE	11 - 28 - 095 - 12 - 5	1.33	NOVA - NGTL	0TB3
0002726	ORTON	12 - 03 - 010 - 23 - 4	0.80	NOVA - NGTL	0TB3
0002728	OWL LAKE SOUTH	15 - 20 - 094 - 12 - 6	1.26	NOVA - NGTL	0TB3
0002729	FARIA	08 - 05 - 104 - 03 - 6	1.33	NOVA - NGTL	0TB3
0002731	CROWELL	10 - 27 - 078 - 19 - 5	1.33	NOVA - NGTL	0TB3
0002732	MOUNTAIN LAKE	00 - 03 - 075 - 24 - 5	1.19	NOVA - NGTL	0TB3
0002734	ASSUMPTION #2	13 - 33 - 110 - 06 - 6	1.33	NOVA - NGTL	0TB3

METER STATION FACTORS
EFFECTIVE OCTOBER 2006 PRODUCTION MONTH

RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0002735	CODESA	13 - 27 - 078 - 25 - 5	1.28	NOVA - NGTL	0TB3
0002736	COPTON CREEK	13 - 10 - 062 - 08 - 6	1.19	NOVA - NGTL	0TB3
0002737	LALBY CREEK	04 - 21 - 078 - 20 - 5	1.33	NOVA - NGTL	0TB3
0002738	CALAIS	15 - 16 - 069 - 22 - 5	1.05	NOVA - NGTL	0TB3
0002739	KEPPLER CREEK	00 - 28 - 092 - 17 - 5	1.33	NOVA - NGTL	0TB3
0002742	OWL LAKE SOUTH #2	15 - 20 - 094 - 12 - 6	1.26	NOVA - NGTL	0TB3
0002743	CALLUM CREEK	01 - 24 - 012 - 02 - 5	0.68	NOVA - NGTL	0TB3
0002744	BALLATER #2	00 - 21 - 077 - 21 - 5	1.33	NOVA - NGTL	0TB3
0002745	NARRAWAY RIVER	10 - 08 - 062 - 10 - 6	1.26	NOVA - NGTL	0TB3
0002746	OWL LAKE SOUTH #3	15 - 20 - 094 - 12 - 6	1.26	NOVA - NGTL	0TB3
0002748	KEMP RIVER	01 - 28 - 102 - 03 - 6	1.33	NOVA - NGTL	0TB3
0002749	CRANBERRY LAKE #2	09 - 20 - 085 - 18 - 5	1.33	NOVA - NGTL	0TB3
0002750	MARSH HEAD CREEK WEST	07 - 16 - 059 - 24 - 5	0.92	NOVA - NGTL	0TB3
0002751	HUNT CREEK #2	03 - 32 - 091 - 08 - 5	1.33	NOVA - NGTL	0TB3
0003001	BOUNDARY LAKE SOUTH	08 - 14 - 085 - 13 - 6	1.21	NOVA - NGTL	0TB3
0003008	CLEARDALE	00 - 33 - 085 - 11 - 6	1.30	NOVA - NGTL	0TB3
0003009	NEPTUNE	08 - 14 - 085 - 13 - 6	1.21	NOVA - NGTL	0TB3
0003052	COLEMAN SALES	00 - 04 - 008 - 04 - 5	0.68	NOVA - NGTL	0TB3
0003058	LUNDBRECK-COWLEY SALES	00 - 07 - 007 - 02 - 5	0.68	NOVA - NGTL	0TB3
0003062	EAST CALGARY B SALES	00 - 03 - 026 - 29 - 4	0.72	NOVA - NGTL	0TB3
0003105	CRANBERRY LAKE SALES	08 - 20 - 085 - 18 - 5	1.33	NOVA - NGTL	0TB3
0003112	FALHER SALES	08 - 06 - 078 - 20 - 5	1.33	NOVA - NGTL	0TB3
0003113	TWINLAKES CREEK SALES	04 - 04 - 092 - 05 - 5	1.33	NOVA - NGTL	0TB3
0003304	FORESTBURG SALES	00 - 34 - 040 - 16 - 4	0.82	NOVA - NGTL	0TB3
0003330	CARSTAIRS INTERCONNECTION	00 - 15 - 030 - 02 - 5	0.74	NOVA - NGTL	0TB3
0003368	NOEL LAKE SALES	00 - 01 - 062 - 08 - 5	1.15	NOVA - NGTL	0TB3
0003405	RIM-WEST SALES	00 - 32 - 043 - 01 - 5	0.83	NOVA - NGTL	0TB3
0003406	REDWATER SALES	00 - 29 - 057 - 21 - 4	1.33	NOVA - NGTL	0TB3

METER STATION FACTORS
EFFECTIVE OCTOBER 2006 PRODUCTION MONTH

RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0003424	GRANDE CENTRE SALES	13 - 13 - 062 - 02 - 4	1.33	NOVA - NGTL	0TB3
0003425	WOOD RIVER SALES	01 - 17 - 043 - 23 - 4	1.05	NOVA - NGTL	0TB3
0003438	REDWATER B SALES	00 - 29 - 057 - 21 - 4	1.33	NOVA - NGTL	0TB3
0003439	SHEERNESS SALES	00 - 32 - 028 - 13 - 4	0.68	NOVA - NGTL	0TB3
0003454	PENHOLD NORTH SALES	00 - 19 - 037 - 27 - 4	0.77	NOVA - NGTL	0TB3
0003471	BLUE RIDGE EAST SALES	15 - 23 - 059 - 11 - 5	1.09	NOVA - NGTL	0TB3
0003481	SAWRIDGE SALES	00 - 30 - 072 - 04 - 5	1.33	NOVA - NGTL	0TB3
0003489	ATUSIS CREEK SALES	12 - 19 - 027 - 24 - 4	0.68	NOVA - NGTL	0TB3
0003605	LEMING LAKE SALES	00 - 32 - 065 - 04 - 4	1.33	NOVA - NGTL	0TB3
0003611	HERMIT LAKE SALES	12 - 36 - 071 - 07 - 6	1.16	NOVA - NGTL	0TB3
0003860	JANUARY CREEK INTERCONNECTION	00 - 26 - 054 - 14 - 5	0.90	NOVA - NGTL	0TB3
0003861	DEMMITT #2 INTERCONNECTION	15 - 18 - 074 - 12 - 6	1.23	NOVA - NGTL	0TB3
0003862	SEVERN CREEK INTERCONNECTION	00 - 03 - 010 - 23 - 4	0.68	NOVA - NGTL	0TB3
0003864	JOFFRE INTERCONNECTION	12 - 29 - 038 - 25 - 4	0.84	NOVA - NGTL	0TB3
0003866	CARBON INTERCONNECTION	00 - 16 - 029 - 22 - 4	0.70	NOVA - NGTL	0TB3
0003880	AECO INTERCONNECTION	00 - 35 - 012 - 06 - 4	0.68	NOVA - NGTL	0TB3
0003883	COALDALE LATERAL JUNCTION	00 - 19 - 009 - 19 - 4	0.73	NOVA - NGTL	0TB3
0003884	COALDALE SOUTH LATERAL JUNCTIO	00 - 15 - 008 - 20 - 4	0.73	NOVA - NGTL	0TB3
0003885	CHIP LAKE JUNCTION	00 - 29 - 053 - 10 - 5	0.85	NOVA - NGTL	0TB3
0003889	MITSUE SALES INTERCONNECTION	00 - 30 - 072 - 04 - 5	1.33	NOVA - NGTL	0TB3
0003897	CROSSFIELD EAST INTERCONNECTIO	00 - 24 - 028 - 01 - 5	0.71	NOVA - NGTL	0TB3
0003915	HAMILTON LAKE SUMMARY	08 - 34 - 034 - 06 - 4	1.15	NOVA - NGTL	0TB3
0003916	VETERAN SUMMARY	00 - 29 - 034 - 08 - 4	1.21	NOVA - NGTL	0TB3
0003917	WHITEMUD WEST/WHITEMUD RIVER S	10 - 33 - 087 - 02 - 6	1.27	NOVA - NGTL	0TB3
0005003	LIEGE	00 - 29 - 092 - 20 - 4	0.97	NOVA - NGTL	0TB3
0005005	GRANOR	07 - 25 - 083 - 18 - 4	1.10	NOVA - NGTL	0TB3
0005012	BOIVIN CREEK	00 - 01 - 082 - 17 - 4	0.97	NOVA - NGTL	0TB3
0005021	MACKAY RIVER	00 - 21 - 089 - 21 - 4	1.33	NOVA - NGTL	0TB3

METER STATION FACTORS
EFFECTIVE OCTOBER 2006 PRODUCTION MONTH

RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0005022	DUNKIRK RIVER	12 - 31 - 094 - 18 - 4	0.99	NOVA - NGTL	0TB3
0005025	GREW LAKE	00 - 27 - 090 - 20 - 4	1.33	NOVA - NGTL	0TB3
0005026	ALGAR LAKE	00 - 21 - 084 - 15 - 4	0.92	NOVA - NGTL	0TB3
0005027	THICKWOOD HILLS	01 - 07 - 088 - 18 - 4	1.20	NOVA - NGTL	0TB3
0005028	GREW LAKE EAST	15 - 30 - 090 - 19 - 4	0.79	NOVA - NGTL	0TB3
0005402	COALDALE SOUTH B	00 - 15 - 008 - 20 - 4	0.81	NOVA - NGTL	0TB3
0005409	CHIP LAKE	00 - 29 - 053 - 10 - 5	0.85	NOVA - NGTL	0TB3
0076418	Murray Lake North	- 21 - 010 - 07 - 4	1.06	NOVA - NGTL	0TB3
0076426	Topland	09 - 02 - 063 - 07 - 5	1.26	NOVA - NGTL	0TB3
0077682	Sharrow South #2	16 - 10 - 020 - 02 - 4	0.68	NOVA - NGTL	0TB3
0077684	Serviceberry Creek	11 - 17 - 026 - 22 - 4	0.68	NOVA - NGTL	0TB3
0077685	KERSEY	04 - 15 - 028 - 26 - 4	0.68	NOVA - NGTL	0TB3
0078204	Chancellor Interconnection	02 - 24 - 023 - 20 - 4	0.68	NOVA - NGTL	0TB3
0078786	Bowell South #2	- 24 - 013 - 09 - 4	0.83	NOVA - NGTL	0TB3
0078788	Tudor	11 - 17 - 026 - 22 - 4	0.68	NOVA - NGTL	0TB3
0079440	Hartell South	01 - 05 - 019 - 02 - 5	0.68	NOVA - NGTL	0TB3
0079511	Sawn Lake	14 - 13 - 091 - 13 - 5	1.33	NOVA - NGTL	0TB3
0079847	Ksituan River East # 2	08 - 07 - 079 - 06 - 6	1.33	NOVA - NGTL	0TB3
0079881	Basset Lake	16 - 35 - 107 - 04 - 6	1.33	NOVA - NGTL	0TB3
0079882	Pakan Lake	01 - 18 - 057 - 11 - 4	1.15	NOVA - NGTL	0TB3
0079884	Amisk South	02 - 16 - 041 - 08 - 4	1.24	NOVA - NGTL	0TB3
0080205	Marsh Head Creek West #2	07 - 16 - 059 - 24 - 5	0.92	NOVA - NGTL	0TB3
0080213	Ekwan	10 - 15 - 111 - 12 - 6	1.33	NOVA - NGTL	0TB3
0080769	Parker Creek	07 - 18 - 069 - 02 - 5	1.33	NOVA - NGTL	0TB3
0081141	Snuff Mountian	09 - 01 - 066 - 25 - 5	0.97	NOVA - NGTL	0TB3
0081331	Clear Prairie	08 - 36 - 086 - 10 - 6	1.33	NOVA - NGTL	0TB3
0081332	Hughenden East	16 - 08 - 041 - 07 - 4	1.14	NOVA - NGTL	0TB3
0081629	Sylvan Lake East # 2	16 - 19 - 038 - 01 - 5	0.81	NOVA - NGTL	0TB3

METER STATION FACTORS
EFFECTIVE OCTOBER 2006 PRODUCTION MONTH

RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0082578	Harper Creek	16 - 29 - 071 - 01 - 6	1.10	NOVA - NGTL	0TB3
0082579	Poe	08 - 04 - 049 - 15 - 4	0.86	NOVA - NGTL	0TB3
0082632	Linden	- 25 - 030 - 25 - 4	0.69	NOVA - NGTL	0TB3
0082700	North Hangingstone	11 - 10 - 084 - 10 - 4	1.10	NOVA - NGTL	0TB3
0082701	Burnt Pine	04 - 20 - 083 - 11 - 4	0.88	NOVA - NGTL	0TB3
0082702	Hangingstone	05 - 16 - 082 - 12 - 4	0.94	NOVA - NGTL	0TB3
0082703	Thornbury Mariana	04 - 04 - 081 - 13 - 4	1.32	NOVA - NGTL	0TB3
0082704	Thornbury East	15 - 12 - 080 - 13 - 4	1.13	NOVA - NGTL	0TB3
0082705	Thornbury East	12 - 14 - 079 - 12 - 4	1.04	NOVA - NGTL	0TB3
0082706	Clyden	08 - 22 - 076 - 12 - 4	0.93	NOVA - NGTL	0TB3
0082709	Thornbury North	07 - 13 - 080 - 14 - 4	1.31	NOVA - NGTL	0TB3
0082710	Thornbury West	05 - 28 - 079 - 14 - 4	1.33	NOVA - NGTL	0TB3
0082711	North Duncan	16 - 13 - 077 - 15 - 4	1.00	NOVA - NGTL	0TB3
0082712	Corrigal Lake Simmons	04 - 01 - 073 - 17 - 4	1.33	NOVA - NGTL	0TB3
0082713	Wander Tower	09 - 30 - 072 - 14 - 4	1.33	NOVA - NGTL	0TB3
0082714	Calling Lake Simmons	13 - 34 - 069 - 17 - 4	1.26	NOVA - NGTL	0TB3
0082880	Spotted Creek	12 - 35 - 041 - 23 - 4	1.04	NOVA - NGTL	0TB3
0083041	Hummock Lake	01 - 10 - 036 - 24 - 4	0.81	NOVA - NGTL	0TB3
0083129	Lacombe Lake	11 - 05 - 039 - 28 - 4	0.78	NOVA - NGTL	0TB3
0083423	Wooster	10 - 24 - 062 - 22 - 5	0.94	NOVA - NGTL	0TB3
0083833	Figure Lake	01 - 13 - 063 - 18 - 4	1.22	NOVA - NGTL	0TB3
0084029	Grizzly	07 - 10 - 061 - 22 - 5	1.00	NOVA - NGTL	0TB3
0084043	Timberwolf	05 - 03 - 109 - 12 - 6	1.33	NOVA - NGTL	0TB3
0084082	Nose Mountain	04 - 06 - 063 - 09 - 6	1.22	NOVA - NGTL	0TB3
0084132	Cecilia Meter Station	08 - 09 - 058 - 23 - 5	0.91	NOVA - NGTL	0TB3
0084389	Cessford Burfield West #2	13 - 10 - 027 - 15 - 4	0.80	NOVA - NGTL	0TB3
0084395	ELNORA EAST #2	04 - 24 - 035 - 22 - 4	1.14	NOVA - NGTL	0TB3
0085022	Grace Creek South	07 - 18 - 040 - 09 - 5	0.82	NOVA - NGTL	0TB3

METER STATION FACTORS
EFFECTIVE OCTOBER 2006 PRODUCTION MONTH

RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0085389	Davey Lake	04 - 17 - 034 - 26 - 4	0.73	NOVA - NGTL	0TB3
0085403	Highland Ranch	08 - 33 - 032 - 24 - 4	0.83	NOVA - NGTL	0TB3
0085638	Ferintosh South	- 17 - 044 - 21 - 4	1.26	NOVA - NGTL	0TB3
0085677	Rumsey North #2	12 - 04 - 034 - 20 - 4	1.17	NOVA - NGTL	0TB3
0085678	Torrington East #2	05 - 11 - 033 - 26 - 4	0.72	NOVA - NGTL	0TB3
0085844	Freeman River	12 - 18 - 063 - 06 - 5	1.27	NOVA - NGTL	0TB3
0085845	Nosehill Creek North	01 - 01 - 057 - 22 - 5	0.90	NOVA - NGTL	0TB3
0086047	Little Bow Meter Station	05 - 18 - 014 - 18 - 4	0.68	NOVA - NGTL	0TB3
0086448	Big Eddy	07 - 19 - 054 - 19 - 5	0.88	NOVA - NGTL	0TB3
0086450	Big Eddy Interconnection	07 - 19 - 054 - 01 - 5	0.88	NOVA - NGTL	0TB3
0086652	Sharples	12 - 35 - 030 - 22 - 4	0.74	NOVA - NGTL	0TB3
0086666	Malmo	15 - 19 - 043 - 22 - 4	1.09	NOVA - NGTL	0TB3
0087581	Galt Island	09 - 20 - 014 - 08 - 4	0.68	NOVA - NGTL	0TB3
0087582	Big Valley	02 - 31 - 034 - 20 - 4	1.12	NOVA - NGTL	0TB3
0087583	Boggy Hall	08 - 08 - 047 - 09 - 5	0.79	NOVA - NGTL	0TB3
0088305	Doig River	02 - 30 - 090 - 12 - 6	1.24	NOVA - NGTL	0TB3
0088336	Squirrel Mountain	02 - 18 - 086 - 01 - 6	1.22	NOVA - NGTL	0TB3
0088342	Ridgevalley	09 - 21 - 071 - 26 - 5	1.03	NOVA - NGTL	0TB3
0088374	Lavesta	12 - 22 - 042 - 03 - 5	0.81	NOVA - NGTL	0TB3
0088504	Maddenville	08 - 15 - 063 - 25 - 5	1.09	NOVA - NGTL	0TB3
0088505	Resthaven	07 - 11 - 060 - 03 - 6	1.02	NOVA - NGTL	0TB3
0088751	Duvernay	04 - 23 - 055 - 12 - 4	1.11	NOVA - NGTL	0TB3
0088759	Mega River	02 - 03 - 113 - 12 - 6	1.33	NOVA - NGTL	0TB3
0088864	Kotcho	14 - 02 - 114 - 12 - 6	1.33	NOVA - NGTL	0TB3
0088865	Mega River #2	02 - 03 - 113 - 12 - 6	1.33	NOVA - NGTL	0TB3
0088869	Shekilie River East	03 - 08 - 117 - 10 - 6	1.33	NOVA - NGTL	0TB3
0800088	POUCE COUPE NORTH RUN #1	04 - 17 - 080 - 12 - 6	0.27	WESTCOAST (ALBERTA)	0135
0800089	NORTH POUCE-COUPE	04 - 17 - 080 - 12 - 6	0.27	WESTCOAST (ALBERTA)	0135

METER STATION FACTORS
EFFECTIVE OCTOBER 2006 PRODUCTION MONTH

RECEIPT METER STATION ID	RECEIPT METER STATION NAME	RECEIPT METER STATION LOCATION	RECEIPT METER STATION FACTOR	PIPELINE COMPANY NAME	PIPELINE COMPANY ID
0800093	SOUTH POUCE COUPE	07 - 32 - 077 - 11 - 6	0.27	WESTCOAST (ALBERTA)	0135
0800131	SOUTH POUCE SALES	13 - 12 - 078 - 13 - 6	0.27	WESTCOAST (ALBERTA)	0135
0800132	ARKOMA POUCE COUPE	04 - 17 - 080 - 12 - 6	0.27	WESTCOAST (ALBERTA)	0135
0800297	SOUTH POUCE SALES	13 - 12 - 078 - 13 - 6	0.27	WESTCOAST (ALBERTA)	0135
0800335	POUCE COUPE RUN 3	09 - 28 - 080 - 13 - 6	0.27	WESTCOAST (ALBERTA)	0135
0800348	POUCE COUPE RUN 1	01 - 08 - 080 - 13 - 6	0.27	WESTCOAST (ALBERTA)	0135
0800497	PROGRESS	01 - 01 - 078 - 10 - 6	0.27	WESTCOAST (ALBERTA)	0135
0800526	POUCE COUPE RUN 2	09 - 28 - 080 - 13 - 6	0.27	WESTCOAST (ALBERTA)	0135
0800528	POUCE-COUPE SALES	16 - 07 - 078 - 11 - 6	0.27	WESTCOAST (ALBERTA)	0135
0800533	FARMINGTON	11 - 24 - 079 - 11 - 6	0.27	WESTCOAST (ALBERTA)	0135
0803315	BOUNDARY LAKE SOUTH	02 - 16 - 085 - 13 - 6	0.27	WESTCOAST (ALBERTA)	0135

2002 Capital Cost Audits in Progress at December 31, 2006

AB GP 0001004	AB GP 0001343	AB GP 0001669	AB GS 0002517
AB GP 0001013	AB GP 0001345	AB GP 0001683	AB GS 0002570
AB GP 0001024	AB GP 0001351	AB GP 0001686	AB GS 0002652
AB GP 0001034	AB GP 0001357	AB GP 0001692	AB GS 0002653
AB GP 0001057	AB GP 0001360	AB GP 0001696	AB GS 0002669
AB GP 0001067	AB GP 0001364	AB GP 0001697	AB GS 0002700
AB GP 0001070	AB GP 0001380	AB GP 0001698	AB GS 0002751
AB GP 0001084	AB GP 0001383	AB GP 0001730	AB GS 0002800
AB GP 0001101	AB GP 0001391	AB GP 0001746	AB GS 0002848
AB GP 0001107	AB GP 0001392	AB GP 0001775	AB GS 0002880
AB GP 0001112	AB GP 0001417	AB GP 0001789	AB GS 0002889
AB GP 0001130	AB GP 0001427	AB GP 0001853	AB GS 0002988
AB GP 0001134	AB GP 0001468	AB GP 0001858	AB GS 0003030
AB GP 0001135	AB GP 0001497	AB GP 0001862	AB GS 0003280
AB GP 0001139	AB GP 0001506	AB GP 0001874	AB GS 0003333
AB GP 0001141	AB GP 0001511	AB GP 0001875	AB GS 0003632
AB GP 0001144	AB GP 0001520	AB GP 0001880	AB GS 0003692
AB GP 0001147	AB GP 0001522	AB GP 0001886	AB GS 0003739
AB GP 0001149	AB GP 0001524	AB GP 0001892	AB GS 0004088
AB GP 0001156	AB GP 0001532	AB GP 0001895	AB GS 0004165
AB GP 0001159	AB GP 0001548	AB GP 0001962	AB GS 0004226
AB GP 0001163	AB GP 0001561	AB GP 0001976	AB GS 0004263
AB GP 0001172	AB GP 0001566	AB GP 0001984	AB GS 0004274
AB GP 0001184	AB GP 0001577	AB GP 0001997	AB GS 0004364
AB GP 0001202	AB GP 0001609	AB GS 0002207	AB GS 0004432
AB GP 0001217	AB GP 0001624	AB GS 0002282	AB GS 0004510
AB GP 0001222	AB GP 0001629	AB GS 0002323	AB GS 0004538
AB GP 0001224	AB GP 0001630	AB GS 0002369	AB GS 0004568
AB GP 0001270	AB GP 0001634	AB GS 0002382	AB GS 0004585
AB GP 0001292	AB GP 0001645	AB GS 0002392	AB GS 0004587
AB GP 0001296	AB GP 0001664	AB GS 0002396	AB GS 0004649
AB GP 0001316	AB GP 0001666	AB GS 0002443	AB GS 0006052
AB GP 0001322	AB GP 0001667	AB GS 0002491	AB GS 0006055
AB GP 0001326	AB GP 0001668	AB GS 0002516	

2002 Otherwise Flared Solution Gas S1 Production to Allocation Imbalances

AB GP 0001122
AB GP 0001296
AB GP 0001585
AB GP 0001698
AB GP 0001794
AB GP 0001892
AB GS 0006226

2002 Deep Gas Royalty Holiday Program

Well ID	Operator	Operator Name
100 11 07 012 01 W5 00	0J3J	Marathon International Petroleum Canada Ltd.
100 11 07 012 01 W5 01	0J5Z	BP Canada Energy
100 11 07 012 01 W5 02	0CW8	Compton Petroleum Corp.
100 11 07 012 01 W5 03	0AL2	Marathon Canada Ltd.
100 11 07 012 01 W5 04	0R46	Husky Oil Operations Limited
100 05 25 058 20 W5 00	0060	BP Canada Energy Co.
100 11 29 055 19 W5 00	0060	BP Canada Energy Co.
100 16 04 037 08 W5 00	0060	BP Canada Energy Co.
100 03 29 065 08 W6 02	0060	BP Canada Energy Co.
100 01 11 057 20 W5 04	0060	BP Canada Energy Co.
100 10 28 063 12 W6 00	0060	BP Canada Energy Co.
100 07 01 065 08 W6 00	0060	BP Canada Energy Co.
100 01 09 064 26 W5 02	0045	Chevron Canada Ltd.
100 12 19 064 26 W5 00	0045	Chevron Canada Ltd.
100 08 18 058 20 W5 03	0045	Chevron Canada Ltd.
100 05 01 059 21 W5 00	0045	Chevron Canada Ltd.
100 16 19 065 03 W6 03	0045	Chevron Canada Ltd.
102 11 03 045 12 W5 00	0FW6	ConocoPhillips Canada Resources Corp.
100 15 36 031 01 W5 00	0KT5	Esprit Exploration Ltd.
100 15 22 031 01 W5 00	0KT5	Esprit Exploration Ltd.
100 15 36 031 01 W5 00	0KT5	Esprit Exploration Ltd.
100 15 22 031 01 W5 00	0KT5	Esprit Exploration Ltd.
100 08 28 030 01 W5 00	0KT5	Esprit Exploration Ltd.
100 13 14 031 01 W5 00	0KT5	Esprit Exploration Ltd.
100 11 12 031 01 W5 00	0KT5	Esprit Exploration Ltd.
100 14 10 042 15 W5 03	0R46	Husky Oil Operations Limited
100 06 13 057 02 W6 02	0R46	Husky Oil Operations Limited
102 11 03 045 12 W5 00	0YD9	Keyspan Energy Canada Inc,
100 06 28 056 23 W5 00	A06X	3075704 Nova Scotia Co.
100 13 22 056 23 W5 00	A06X	3075704 Nova Scotia Co.
100 01 29 056 23 W5 00	A06X	3075704 Nova Scotia Co.
100 02 32 056 23 W5 00	A06X	3075704 Nova Scotia Co.
100 08 27 056 23 W5 00	A06X	3075704 Nova Scotia Co.
100 10 17 055 23 W5 00	A06X	3075704 Nova Scotia Co.
100 14 21 056 23 W5 00	A06X	3075704 Nova Scotia Co.
100 01 29 056 23 W5 02	A06X	3075704 Nova Scotia Co.
100 02 32 056 23 W5 02	A06X	3075704 Nova Scotia Co.
102 10 08 053 18 W5 00	A06X	3075704 Nova Scotia Co.
100 06 11 058 23 W5 02	A06X	3075704 Nova Scotia Co.
100 16 30 056 22 W5 00	A06X	3075704 Nova Scotia Co.
100 08 19 056 23 W5 00	A06X	3075704 Nova Scotia Co.
100 08 36 056 23 W5 00	A06X	3075704 Nova Scotia Co.
100 04 29 056 22 W5 00	A06X	3075704 Nova Scotia Co.
100 13 24 056 23 W5 00	A06X	3075704 Nova Scotia Co.

102 06 02 042 07 W5 02	0017	Imperial Oil Resources
100 10 16 058 22 W5 00	0X1J	Central Alberta Midstream
100 01 09 064 26 W5 02	0X1J	Central Alberta Midstream
100 06 18 061 09 W6 00	0F3F	Devon Canada
100 16 07 075 22 W5 00	A0EJ	Masters Energy Inc.
100 03 33 063 05 W6 00	A222	Trilogy Redsky Ltd.
100 06 32 057 17 W5 02	0N00	Primewest Energy Inc.
100 06 21 065 03 W6 00	A1DE	White Fire Energy Ltd.
100 03 29 065 08 W6 00	0J5Z	BP Canada Energy
100 13 12 059 21 W5 00	0J5Z	BP Canada Energy
100 03 19 045 18 W5 00	0246	Petro-Canada
100 01 02 040 09 W5 00	0246	Petro-Canada
102 10 13 041 10 W5 02	0246	Petro-Canada
100 08 11 047 16 W5 00	0PE3	Atco Midstream Ltd.
100 07 15 057 21 W5 00	0JT1	ExxonMobil Canada Energy
100 10 16 058 22 W5 00	0JT1	ExxonMobil Canada Energy
100 10 24 057 21 W5 00	0JT1	ExxonMobil Canada Energy
100 11 18 057 20 W5 00	0JT1	ExxonMobil Canada Energy
102 10 13 060 23 W5 02	0JT1	ExxonMobil Canada Energy
100 16 01 063 15 W5 02	AIT7	Canetic Resources Inc.
100 14 33 037 06 W5 00	0KR3	Northrock Resources Ltd.
100 11 08 064 07 W6 03	0KR3	Northrock Resources Ltd.
100 03 09 051 09 W5 00	0CW8	Compton Petroleum Corp.
100 14 10 041 09 W5 02	0E9L	ConocoPhillips Canada Energy Partnership
100 14 29 037 08 W5 02	0TX1	Blaze Energy Ltd.
102 10 25 035 07 W5 00	0TM9	NAL Resources Ltd.
100 16 11 058 19 W5 00	A162	Daylight Energy Ltd.
100 08 18 058 20 W5 04	A162	Daylight Energy Ltd.
100 08 27 049 15 W5 00	A162	Daylight Energy Ltd.
100 10 25 050 16 W5 02	A162	Daylight Energy Ltd.
100 14 31 054 27 W5 02	A162	Daylight Energy Ltd.
100 11 07 054 26 W5 02	A162	Daylight Energy Ltd.
100 06 16 047 14 W5 02	A162	Daylight Energy Ltd.
100 02 15 047 15 W5 00	A162	Daylight Energy Ltd.
100 06 07 049 14 W5 02	A162	Daylight Energy Ltd.
102 06 11 069 21 W5 02	0PL1	Ankerton Holdings Ltd.
100 03 34 063 02 W6 00	0HE9	Canadian Natural Resources Ltd.
100 04 15 059 24 W5 00	0HE9	Canadian Natural Resources Ltd.
102 11 32 040 08 W5 00	0TR8	Shiningbank Energy Ltd.
100 08 08 076 22 W5 00	A0C7	Galleon Energy Inc.
100 16 02 076 23 W5 00	A0C7	Galleon Energy Inc.
102 07 31 051 17 W5 00	0039	Talisman Energy Inc.
100 07 23 056 24 W5 00	0039	Talisman Energy Inc.
100 16 08 052 22 W5 00	0039	Talisman Energy Inc.

Value of Vertical Benefit

Vertical depth	Cumulative Value	Incremental Value
(metres)	($000)	($/metre)
2500	0	1000
3000	500	1000
3500	1000	1000
4000	1500	1300
4500	2150	1300
5000	2800	1600
5500 or deeper	3600	

January 2007

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
	1 New Year's Day	2	3	4	5	6
7	8	9	10 NGL	11	12	13
14	15 SAF/OAF, VA4, RGA	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31 RMF2, RMF3, PW1	NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day NOTE 2: 2003 Production year becomes Statute Barred December 31, 2007		

February 2007

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day **NOTE 2: 2003 Production year becomes Statute Barred December 31, 2007**				1	2	3
4	5	6	7	8	9	10 NGL
11	12	13	14	15 SAF/OAF, VA4, RGA	16	17
18	19 Family Day	20	21	22	23	24
25	26	27	28 RMF2, RMF3 PW1			

March 2007

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
NOTE 1: February's Invoice (December's Production) Is Due On Or Before March 30 – Natural Gas Royalty Regulation, 18(3) **NOTE 2: If the due date falls on a non-business day, forms will be accepted on the next business day** **NOTE 3: 2003 Production year becomes Statute Barred December 31, 2007**				**1** **AC1**	**2**	**3**
4	**5**	**6**	**7**	**8**	**9**	**10** **NGL**
11	**12**	**13**	**14**	**15** **VA4,** **SAF/OAF,** **RGA**	**16**	**17**
18	**19**	**20**	**21**	**22**	**23**	**24**
25	**26**	**27**	**28**	**29**	**30 February's Invoice (Dec. Production) Payment Due Date – NGRR 18(3)**	**31** **GR2, AC4,** **RMF2, RMF3** **PW1, SECAP** **(OPERATING)**

April 2007

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
1	2	3	4	5	6 Good Friday	7
8	9 Easter Monday	10 NGL	11	12	13	14
15 SAF/OAF, RGA, VA2, VA3, VA4	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30 RMF2, RMF3, PW1, AC2	NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day NOTE 2: 2003 Production year becomes Statute Barred December 31, 2007				

May 2007

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day NOTE 2: 2003 Production year becomes Statute Barred December 31, '07		1	2	3	4	5
6	7	8	9	10 NGL	11	12
13	14	15 AC3, AC5, SAF/OAF, VA4, RGA	16	17	18	19
20	21 Victoria Day	22	23	24	25	26
27	28	29	30	31 RMF2, RMF3, PW1		

June 2007

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day NOTE 2: 2003 Production year becomes Statute Barred December 31, 2007					1	2
3	4	5	6	7	8	9
10 NGL	11	12	13	14	15 VA4, SAF/OAF, RGA	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30 SECAP (CAPITAL) RMF2, RMF3, PW1

July 2007

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
1 Canada Day	2	3	4	5	6	7
8	9	10 NGL	11	12	13	14
15 SAF/OAF, VA4, RGA	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31 RMF2, RMF3, PW1	NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day NOTE 2: 2003 Production year becomes Statute Barred December 31, 2007			

August 2007

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day NOTE 2: 2003 Production year becomes Statute Barred December 31, 2007			1	2	3	4
5	6 Civic Holiday	7	8	9	10 NGL	11
12	13	14	15 VA4, SAF/OAF, RGA	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31 RMF2, RMF3, PW1	

September 2007

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day **NOTE 2: 2003 Production year becomes Statute Barred December 31, 2007**						**1**
2	**3** **Labour Day**	**4**	**5**	**6**	**7**	**8**
9	**10** **NGL**	**11**	**12**	**13**	**14**	**15** **VA4, RGA, SAF/OAF**
16	**17**	**18**	**19**	**20**	**21**	**22**
23	**24**	**25**	**26**	**27**	**28**	**29**
30 **RMF2, RMF3, PW1**						

October 2007

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
	1	2	3	4	5	6
7	8 Thanksgiving	9	10 NGL	11	12	13
14	15 SAF/OAF, VA4, RGA	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31 RMF2, RMF3, PW1	NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day NOTE 2: 2003 Production year becomes Statute Barred December 31, 2007		

November 2007

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day **NOTE 2: 2003 Production year becomes Statute Barred December 31, 2007**				1	2	3
4	5	6	7	8	9	10 NGL
11 Remembrance Day	12	13	14	15 VA4, SAF/OAF, RGA	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30 RMF2, RMF3 PW1	

December 2007

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
NOTE 1: If the due date falls on a non-business day, forms will be accepted on the next business day **NOTE 2: 2003 Production year becomes Statute Barred December 31, 2007**						**1**
2	**3**	**4**	**5**	**6**	**7**	**8**
9	**10** **NGL**	**11**	**12**	**13**	**14**	**15** **SAF/OAF, VA4, RGA**
16	**17**	**18**	**19**	**20**	**21**	**22**
23	**24**	**25** **Christmas**	**26** **Boxing Day**	**27**	**28**	**29**
30	**31** **RMF2, RMF3, PW1**					